

Diary No. 4275
Date 14-2-19
Pb. State Electricity Regulatory
Commission Chandigarh

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PUNJAB STATE POWER CORPORATION LIMITED



Office of Chief Engineer/ARR & TR,
Tel.No.0175-2302531, Fax No.0175-2302416, email ce-arr-tr@pspcl.in
Regd. Office: PSEB Head Office, The Mall Patiala- 147001
Corporate Identity Number: U40109PB2010SGC033813 Website: www.pspcl.in

To

Secretary,
Punjab State Electricity Regulatory Commission,
SCO: 220-221, Sector 34-A, Chandigarh - 160022.

Memo No. 240 /ARR/Dy.CAO/254/Deficiency/Vol.II
Dated 13.02.2019

Sub: Validation of revenue assessment for FY 2017-18.

Ref: Your office memo No.2835/PSERC/Dir/M&F/287 dated 8.2.2019

In this regard, para –wise reply is submitted as under:-

Para No.1: Sales Units (MUs) claimed in Format 27(A) and Format 27 (B):-

In this regard the desired information for FY 2017-18 is enclosed as Annexure-I. However, the information for FY 2018-19 will be supplied shortly.

Para No. 2 : Claim of Incentive of Rs.228.50 Crore in Format 27 for FY 2017-18:-

The required information is as per are enclosed Annexure-II.

Point No. 3: Difference of fixed charges of Rs.440.50 crore in last quarter of FY 2017-18:-

PSERC pointed out that as per Tariff Order for FY 2017-18, fixed charges of Rs. 566.63 crore were to be recovered by PSPCL.

In this regard it is submitted that actual fixed charges ^{assessed} ~~realized~~ are Rs.336.63 Cr. as per billing data details enclosed as Annexure–III. Mg.

Further, it is submitted that an amount of Rs. 1984.64 crore was assessed and booked as Unbilled revenue ending March 2018. Unbilled revenue also contained fixed charges amount, the details are not available as the two part tariff concept i.e the Concept of implementation of Fixed charges was introduced from January 2018, which was a new concept for the purpose of booking of unbilled revenue in the accounts. As such, no DS/Division has separately submitted amount of Fixed charges in Unbilled revenue.

11/02/2019

(2)

Point No.4: Difference of Rs.742.93 core in Revenue assessment:

Out of Rs.742.93 crore, Rs. 514.42 crore relates to DS category. This office is of the opinion that the consumption in the lower slab of DS category may be more and in higher slab it may be less. Regarding LS category, the matter is being analysed

Point No.5: Difference of Rs. 1984.64 crore in revenue projection of FY 2018-19:

As already intimated vide Memo No.193 dated 06.02.2019, this subsidy figure have already been included in the revenue of H1 of FY 2018-19, for which the details are further enclosed as Annexure-IV. The amount of Rs. 1984.19 crore includes Rs. 501.50 crore on account of arrears due to revision of tariff and relates to FY 2017-18 and the net difference is of Rs. 1483.14 crore Annexure-VI

Point No.6: Rebate of Rs. 5.28 crore during of peak hours in FY 2017-18:

The amount of Rs. 5.28 crore relates to ToD rebate of MS category only. The ToD rebate of LS category amounting to Rs. 220.52 is included in amount of Rs.228.50 Cr. as already explained under the head incentive. The further information relating to higher consumption rebate to DS, Bulk supply and railway traction category is as per Annexure-V.

Point No.7: KWH>KVAH in some LS bills

The sample data was checked and some readings were found incorrect. But when taking end to end KVAh readings, these are more than KWH readings. The detail will be supplied separately/shortly.

Point No.8: Arrear charges due to revision of tariff:

The arrears on account of revision of Tariff assessed for FY 2017-18 and FY 2018-19 as per billing data are Rs. 987.67 Cr. The separate figures are not readily available. for industrial and WSD consumers the bills were issued on subsidized rates and govt. subsidy for this period is in additional to this.

The unbilled revenue is as per Annexure-VI. The information relating to surcharge and rebate and ToD rebate included in unbilled revenue is not available.

The energy made available to the employees 40.13 MUs against which amount of Rs.23.71 Cr. is accounted far under group head 75.761.

(3)

Point No.9: Pointwise Reply of PSERC letter No. PSERC/M&F/287/2461 dated 4.1.2019:

Pointwise reply to the letter No. is as under:-Reply to the letter No. PSERC/M&F/287/2461 dt. 04.01.2019 is as under:-

1	Viewing rights of Consumer Billing System under SAP and Non SAP software be provided to the Commission	Matter is under consideration of PSPCL. Necessary modalities for SAP and Non SAP are being checked.
2	PSPCL will provide complete revenue assessment/ledger of Rajpura West Commercial Subdivision for FY 2017-18 alongwith no. of consumers/sanctioned load/contract demand Category/sub-category/slab wise.	AEE Commercial, Rajpura vide email dated 11.02.2019 (Annex.-7) have informed that the DATA desired by PSERC for LS category of Rajpura Commercial Subdivision account wise for the year 2017-18 have been sent to PSERC vide email dated 18.01.2019. For additional data required by PSERC, directions have been issued to provide the requisite data to Rajpura Commercial Subdivision concerned office by 14.02.2019 for onward submission to PSERC.
3	PSPCL will provide sub-category wise, slab wise sanction load, slabwise revenue, slabwise consumption/sale (kWH/kVAH) and contract demand (kVA) to the extent available	KWH and KVAh data is as per Annexure-I. Further all the data except slabwise consumption and slabwise revenue will be supplied within ten days.
4	PSPCL will submit the plan to integrate Revenue Data (in Rs.) and Sale of Power data (in Units) in relevant software within a month.	As replied in Para 3 above, necessary changes in the software under SAP and Non SAP have been made to get the billing sale data sub-category wise, slab wise, sanction load, slabwise revenue, slabwise consumption/sale (kWH/kVAH) and contract demand (kVA) for SAP and Non SAP. The changes in software made are under testing. The monthly data for SAP and Non SAP will be verified/tallied with the data submitted by DS offices in Planning and Revenue offices with monthly accounts of billing sale data as per new formats.
5	PSPCL will provide calculation of fixed charges vis-à-vis contract demand of various sub categories.	Will be supplied within ten days alongwith reply to point no. 3

(4)

6	PSPCL will provide consumer bill format to depict refund, HT rebate, TOD rebate, arrears, subsidy etc.	CE/Commercial vide letter nos. 3519 dated 21.12.2018, 3136 dated 8.10.2018 and 103 dated 21.01.2019 have submitted sample bills for various categories under Non SAP to PSERC. Bills have been submitted for industrial and non industrial categories vide emails dated 29.01.2019 and 31.01.2019 respectively in which some deficiencies were pointed out. After removal of deficiencies, the bills for SAP will be submitted to PSERC shortly.
7	PSPCL will provide a copy of its instructions as well as guidelines issued to officers of PSPCL for preparation of revenue returns to the Commission	Enclosed as Annexure-VII

DA/As above.

dt.
Chief Engineer/ARR & TR,
PSPCL, Patiala.

Ms.