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Note:

1. Electronic Copy of the Petition (in Word format) and detailed calculation as per these formats (in Excel format) and any other information submitted shall also be furnished in the electronic form.
2. Formats may be suitably amended where ever required, and additional formats may be designed for any additional information to be submitted alongwith the Petition.

Form T1

Annual Revenue Requirement -Transmission Business

(Rs. crore)

S. No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
A	Receipts					
1	Revenue from Transmission Business and Ancillary Services					
B	Expenditure					
1	Expenses for SLDC Fees and Charges					
2	O&M Expenses					
	a) R&M Expenses					
	b) Employee Cost					
	c) A&G Expenses					
3	Depreciation					
4	Interest and Finance Charges on Loan Capital					
5	Interest Charges on Working Capital					
6	Prior Period Expenses					
7	Extraordinary Items					
8	Other Debts and Write-Offs					
9	Statutory Levies and Taxes if Any					
	Sub Total Expenditure (1+2+3+4+5+6+7+8+9)					
C	Return on Equity					
D	Non-Tariff and other Income					
E	Annual Revenue Requirement (B+C-D)					
F	Surplus (+) / Shortfall (-) (A-E) - Before Tariff Revision					

Note :

The above to be computed based on allocation statement that segregates costs between the Transmission Business and SLDC, until such time both activities are segregated.

Form T2

Annual Revenue Requirement - SLDC Business

(Rs. crore)

S. No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
A	Revenue					
1	Revenue from Fees and Charges					
2	Other Income					
	Total Revenue or Income					
B	Expenditure					
1	O&M Expenses					
	a) R&M Expenses					
	b) Employee Cost					
	c) A&G Expenses					
2	Depreciation					
3	Interest and Finance Charges on Loan Capital					
4	Interest Charges on Working Capital					
5	Prior Period Expenses					
6	Extraordinary Items					
7	Other Debts and Write-Offs					
8	Statutory Levies and Taxes if Any					
	Subtotal Expenditure (1+2+3+4+5+6+7+8)					
C	Return on Equity					
D	Non-Tariff and other Income					
E	Annual Revenue Requirement (B+C-D)					
F	Surplus(+) / Shortfall(-)(A-E) - Before Tariff Revision					

Note :

The above to be computed based on allocation statement that segregates costs between the Transmission Business and SLDC, until such time both activities are segregated.

Form T3

Operations and Maintenance Expenses Summary

(Rs. Crore)

Sr. No.	Particulars	Previous Year			Control Period			Remarks
		Tariff Order	April-March (Audited)	Deviation	1st Year	2nd Year	3rd Year	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	
I	II	III	IV	V	VI	VII	VIII	IX
1	O&M Expenses							
1.1	Employee Expenses							
1.2	R&M Expenses							
1.3	A&G Expenses							
2	O&M Expense capitalised							
3	Total Operation & Maintenance Expenses (net of capitalisation)							

Employee Expenses

(Rs. crore)

	S.No	Particulars	Previous Year	Current Year	Control Period		
			Actual	Estimated	Projections		
					1st Year	2nd Year	3rd Year
	I	II	III	IV	V	VI	VII
A		Employee Cost (Other than covered in 'C'&'D')					
	1	Salaries					
	2	Dearness Allowance (DA)					
	3	Other Allowances					
	4	Interim Relief / Wage Revision					
	5	Overtime					
	6	Bonus					
	7	Incentive					
	8	Any Other Item (specify)					
		Sub Total					
B		Other Costs					
	1	Medical Expenses Reimbursement					
	2	Travelling Allowance(Conveyance Allowance)					
	3	Leave Travel Assistance					
	4	Payment Under Workman's Compensation Act					
	5	Electricity Concession to Employees					
	6	Other Staff Welfare Expenses					
	7	Any Other Item (specify)					
		Sub Total					
C	1	Apprentice and Other Training Expenses					
D		Contribution to Terminal Benefits					
	1	Earned Leave Encashment					
	2	Provident Fund Contribution					
	3	Provision for PF Fund					
	4	Pension					
	5	Gratuity					
	6	Ex-gratia					
	7	Any Other Item (specify)					
		Sub Total					
E		Grand Total (A+B+C+D)					
F		Employee Expenses Capitalized					
G		Net Employee Expenses (E)-(F)					

Note :

2. The above information is to be provided in consolidated form in case of Transmission Licensee.

Administration & General Expenses

(Rs. Crore)

S.No	Particulars	Previous Year	Current Year	Control Period				
				Actual	Estimated	1st Year	2nd Year	3rd Year
						Projected		
I	II	III	IV	V	VI	VII		
A.	1 Lease/ Rent							
	2 Insurance							
	3 Revenue Stamp Expenses Account							
	4 Telephone, Postage, Telegram & Telex Charges							
	5 Incentive & Award to Employees/Outsiders							
	6 Consultancy Charges							
	7 Technical Fees							
	8 Other Professional Charges							
	9 Conveyance and Travelling Expenses							
	10 License and Registration Fees							
	11 Vehicle Expenses (Other Than Trucks and Delivery Vans)	Vehicles Running Expenses Petrol and Oil Hiring of Vehicles						
	12 Security / Service Charges Paid to Outside Agencies							
	Sub Total 'A' (1 to 12)							
B. Other Charges	1 Fee and Subscription for Books and Periodicals							
	2 Printing and Stationery Expenses							
	3 Advertisement Expenses (Other than Purchase Related) Exhibition & Demo.							
	4 Contributions/Donations to Outside Institutes / Associations							
	5 Electricity Charges of Offices							
	6 Water Charges							
	7 Entertainment Charges							
	8 Miscellaneous Expenses (specify details)							
	Sub-Total 'B' (1 To 8)							
C.	Legal Fee/Charges							
D.	Auditor's Fee							
	1 Vehicle Running Expenses Truck / Delivery Van							
	2 Vehicle Hiring Expenses Truck / Delivery Van							
	3 Other Freight							
	4 Transit Insurance							
	5 Octroi							
	6 Incidental Stores Expenses							
	7 Fabrication Charges							
	Sub Total 'E' (1 To 7)							
F.	Direction And Supervision Charges							
G.	Annual license fee and tariff determination fee payable to PSERC							
	Grand Total (A To G)		Total Charges					
H.	Total Charges Chargeable To		Capital Works (-)					
			Revenue Expenses					

Note :

1. The above information is to be provided in consolidated form in case of Transmission Licensee.

Form T8

Repair & Maintenance Expenses - Transmission Business

(Rs. Crore)

S.No.	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Plant and Machinery					
A	Sub-Stations					
	i) 440 kV					
	ii) 220 kV					
	iii) 132 kV					
B	Others					
2	Buildings					
3	Civil Works					
4	Lines					
	i) 440 kV					
	ii) 220 kV					
	iii) 132 kV					
	iv) Cables					
5	Vehicles					
6	Furniture and Fixtures					
7	Office Equipments					
8	Station Supplies					
9	Maintenance by private agencies					
10	Any other item (specify)					
11	Total R&M Expenses					
12	R&M Expenses Capitalized					
13	Net R&M Expense (11-12)					

Form T9

Repair & Maintenance Expenses - SLDC Business

(Rs. Crore)

S.No.	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Plant and Machinery					
2	Building					
3	Civil Works					
4	Lines					
5	Vehicles					
6	Furniture and Fixtures					
7	Office Equipments					
8	Station Supplies					
9	Maintenance by private agencies					
10	Any other item (specify)					
11	Total R&M Expenses					
12	R&M Expenses Capitalized					
13	Net R&M Expenses (11-12)					

Form T12

Return on Equity

(Rs. crore)

S. No	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Opening Balance of Equity					
2	Net Additions during the Year					
3	Closing Balance of Equity					
4	Rate of Return (%)*					
5	ROE					

*To be based on rate applicable as per Regulations

Loan master for all loans

(Rs. crore)

Particulars	Current Year				1st Year				2nd Year				3rd Year			
	Opening Balance	Repayments	Additions	Closing Balance	Opening Balance	Repayments	Additions	Closing Balance	Opening Balance	Repayments	Additions	Closing Balance	Opening Balance	Repayments	Additions	Closing Balance
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII
Secured Loans																
Loan 1																
Loan 2																
Unsecured Loans																
Loan 1																
Loan 2																

Notes:

1. Source of Loan means the agency from whom the loan has been taken, such as PFC, REC, ADB etc.
2. Amount repayable is based on the schedule of repayment.
3. Base rate means the base such as PLR, LIBOR etc. over which a margin is to be added.
4. Margin means the points over and above the floating rate.
5. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
6. Moratorium period refers to the period during which loan servicing liability is not required.
7. Repayment period means the number of years in which the loan is required to be repaid such as 10 years, 12 years etc.
8. Repayment frequency refers to the interval at which the debt servicing is to be done such as quarterly, half yearly, yearly etc.

Form T14

Year-wise (FY 2020-21, FY2021-22 and FY 2022-23) Capital Expenditure for the second control period

Details of Capital Expenditure-scheme-wise							Source of Financing for Capex At the beginning of Year (Rs. Crore)					Source of Financing for Capex During the Year (Rs. Crore)					Capital Expenditure at the Start of Year (Rs. Crore)						
Name of scheme/ Project	Nature of Project	Year of Start	Approved Capex in previous years /previous Control Period	Cumulative expenditure till beginning of the Control Period	Capex during the Year	Total Capex till end of the Year	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Net capex required	Equity Infused	Loan Amount	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Net capex required	Equity Infused	Loan Amount	Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expanse Capitalized	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII	

Notes:
 1. The above information is to be provided in consolidated form for Transmission Licensee
 2. Total Transfer to GFA shall be matched with Addition during the year for each years as per format for Asst & Dep

Form
T15

Capital Works in Progress

(Rs. crore)

S. No.	Particulars	Previous Year					Current Year					1st Year				2nd Year				3rd Year			
		Opening Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII	
1	Project 1																						
2	Project 2																						
3	Project 3																						
	TOTAL																						

Note :

1. The above information is to be provided in consolidated for Licensee Licensee.

Interest and Finance Charges

S. No.	Loan Source	Rate of Interest (%)					Interest Due (Rs. Crore)				
		Previous Year	Current Year	Control Period			Previous Year	Current Year	Control Period		
				1st year	2nd year	3rd year			1st year	2nd year	3rd year
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII
I	Existing Loans										
A	Secured Loans										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	Sub Total										
B	Unsecured Loans										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	Sub Total										
II	New Loans										
A	Secured Loans										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	Sub Total										
B	Unsecured Loans										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	Sub Total										
III	Other Interest & Finance Charges										
1	Cost of raising Finance / Bank Charges										
2	Interest on Security Deposit										
3	Penal Interest Charges										
4	Lease Rentals										
5	Sub Total										
D	Grand Total of Interest & Finance Charges (I.A.5 + I.B.5 + II.A.5 + II.B.5 + III.5)										
E	Less: Interest & Finance Charges Capitalised										
F	Net Interest & Finance Charges (D - E)										

Note :

1. The above information is to be provided in consolidated for Transmission Licensee.

Form T17

Net Prior Period Expenses / Income

(Rs. Crore)

S.No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
A	Income Relating to Previous Period					
1	Interest income relating to prior period					
2	Income Tax relating to prior period					
3	Excess Provision for Depreciation					
4	Excess Provision for Interest and Finance Charges					
5	Receipts from Consumers					
6	Other Excess Provisions					
7	Other Income					
	Sub Total A					
B	Expenditure Relating to Previous Period					
1	Power Purchase					
2	Operating Expenses					
3	Excise Duty on Generation					
4	Employee Cost					
5	Depreciation					
6	Interest and Finance Charges					
7	A&G Expenses					
8	Withdrawal of Revenue Demand					
9	Material Related					
10	Others					
	Sub-Total B					
	Net Prior Period Credit/(Charges) : A-B					

Note :

1. The above information is to be provided in consolidated form in case of Transmission Licensee.

Form T18

Details of Expenses Capitalised

(Rs. Crore)

S.No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
I	II	III	IV	1st Year	2nd Year	3rd Year
				V	VI	VII
1	Interest & Finance charges Capitalised					
2	Employee Expenses Capitalised					
3	A&G Expenses Capitalised					
4	R&M Expenses Capitalised					
5	Any Other Expenses					
	Grand Total					

Note :

1. The above information is to be provided in consolidated for Transmission Licensee.

Form T19

Debits, Write-offs and Any Other Items

(Rs. Crore)

S. No	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Material Cost Variance					
2	Miscellaneous Losses and Written Off					
3	Bad Debt Written Off/Provided For					
4	Cost of Trading & Manufacturing Activities					
5	Net Prior Period Credit/Charges					
6	Sub Total					
7	Less Chargeable to Capital Expenses					
8	Net Chargeable to Revenue					

Note :

1. The above information is to be provided in consolidated for Transmission Licensee.

Key Characteristics of the Transmission Utility

S.No	Particulars	Previous year				Current Year			Control Period Projections								
		Actual				Estimated			1st year			2nd year			3rd year		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII
1	Length of lines (ckt-km)																
	a) 400 kV																
	i) Single Circuit																
	ii) Double Circuit																
	b) 220 kV																
	i) Single Circuit																
	ii) Double Circuit																
	c) 132 kV																
	i) Single Circuit																
	ii) Double Circuit																
	Total																
2	Number of Sub-Stations																
	i) 400 kV																
	ii) 220 kV																
	iii) 132 kV																
	Total																
3	Number of Bays																
	a) Number of Incoming Bays at																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
	b) Number of Outgoing Bays at																
	i) 400 kV Sub-Station of																
	(a) 220 kV																
	(b) 132 kV																
	(c) Others																
	ii) 220 kV Sub-Station of																
	(a) 132 kV																
	(b) 66 kV																
	(c) others																
	iii) 132 kV Sub-Station of																
	(a) 66 kV																
	(b) Others																
	c) Total Number of Bays																

Key Characteristics of the Transmission Utility

S.No	Particulars	Previous year			Current Year			Control Period Projections									
		Actual			Estimated			1st year			2nd year			3rd year			
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
4	No. of Transformers at																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
5	Transformation Capacity (MVA) of																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
4	Intra State Transmission Losses (%)																
5	Availability (%)																
	a) 400 kV Lines																
	i) Single Circuit																
	ii) Double Circuit																
	b) 220 kV lines																
	i) Single Circuit																
	ii) Double Circuit																
	c) 132 kV Lines																
	i) Single Circuit																
	ii) Double Circuit																
	d) Transformers																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
	e) SVCs																
	f) Bus Reactors																
6	Number of Meters																
	(a) Total no. interface points with Gencos																
	i) No. of interface points with ABT compliant meters																
	ii) No. of interface points with non-ABT compliant meters																
	iii) No. of interface points without meters																
	b) Total no. interface points with Discoms																
	i) No. of interface points with ABT compliant meters																
	ii) No. of interface points with non-ABT compliant meters																
	iii) No. of interface points without meters																
	Total																
7	Employee Strength																
	Technical																
	Non- Technical																
8	Total																

Form T21**Normative Parameters**

Particulars	Unit	Current Year	Years of the Control Period		
			Ist Year	2nd Year	3rd Year
I	II	III	IV	V	VI
Rate of Return on Equity	%				
Target Availability	%				
Normative O&M Expenses for WC	in Month				
Spares for WC as % of O&M	%				
Receivables in Months for WC	Months				

Transmission Capacity

S.No.	Source	Approved Capacity (Gross)	Auxiliary Consumption and Transformation Losses	Approved Injection (Net)	PSPCL's Firm Share		Inter-State Transmission Loss	Share (Net at PSTCL Boundary)
		(MW)	%	MW	%	MW	%	MW
I	II	III	IV	V	VI	VII	VIII	IX
1	NTPC							
(i)								
(ii)								
.....								
	Total NTPC							
2	NHPC							
(i)								
(ii)								
.....								
	Total NHPC							
3	NPC							
(i)								
(ii)								
.....								
	Total NPC							
4	Other Central Sector							
(i)								
(ii)								
.....								
	Total Other Central Sector							
5	Others							
(i)								
(ii)								
.....								
	Total Others							

Form T22

Transmission Capacity

S.No.	Source	Approved Capacity (Gross)	Auxiliary Consumption and Transformation Losses	Approved Injection (Net)	PSPCL's Firm Share		Inter-State Transmission Loss	Share (Net at PSTCL Boundary)
6	PSPCL Own Stations							
(i)								
(ii)								
.....								
6a	Thermal							
(i)								
(ii)								
.....								
	Total Thermal (Own)							
6b	Hydel							
(i)								
(ii)								
.....								
	Total Hydel (Own)							
7	New Stations (PSPCL)							
(i)								
(ii)								
.....								
	Total New Stations (PSPCL)							
8	BBMB (Common Pool Stations (PSPCL Share)							
(i)								
(ii)								
.....								
	Total BBMB (Common Pool Stations (PSPCL Share)							
9	Grand Total (Transmission Capacity)							

Note: 1. The data is to be given by source wise/ station wise.

Energy Balance

(Rs. crore)

S. No.	Particulars	Unit	Previous Year	Current Year	Control Period Projections		
			Actuals	Estimated	1st year	2nd year	3rd year
1	Energy Input into Transmission System						
	a) Energy from sources inside the State (G-T Interface)	MU					
	b) Energy from Sources outside the State (Inter state-intra state transmission system interface)	MU					
	c) Total (a+b)	MU					
2	Energy transmitted to Distribution Licensees (T-D Interface)	MU					
3	Energy transmitted to EHT Consumers						
4	Energy transmitted to Open Access Customers	MU					
5	Energy transmitted for Intra State Sale	MU					
6	Total input energy of transmission license	MU					
7	Total output energy of transmission license	MU					
8	Intra State Transmission Loss	%					

Projection of Energy Sales**A) Energy Sales/Transmitted (in MU)**

S. No I	Category II	Previous Year	Current Year	Control Period Projection		
		Actual III	Estimated IV	1st Year V	2nd Year VI	3rd Year VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

B) Connected Load (in MVA)

S. No I	Category II	Previous Year	Current Year	Control Period Projection		
		Actual III	Estimated IV	1st Year V	2nd Year VI	3rd Year VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

C) Maximum or Peak Demand (in MVA)

S. No I	Category II	Previous Year	Current Year	Control Period Projection		
		Actual III	Estimated IV	1st Year V	2nd Year VI	3rd Year VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

D) Minimum Demand (in MVA)

S. No I	Category II	Previous Year	Current Year	Control Period Projection		
		Actual III	Estimated IV	1st Year V	2nd Year VI	3rd Year VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

E) Average Demand (in MVA)

S. No I	Category II	Previous Year	Current Year	Control Period Projection		
		Actual III	Estimated IV	1st Year V	2nd Year VI	3rd Year VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

Form-T 25

Form-T 25

Revenue from Tariff & Charges

(A) Revenue from Intrastate Wheeling of Power:

b) Revenue from other Charges

S. No.	Particulars	Cess
		Rs. crore
1	2	3
1	Distribution Licensee (T-D Interface)	
2	CPP Consumers Connected to Transmission System	
3	EHT Consumers Connected to Transmission System	
4	Open Access Customers Connected to Transmission System :	
	a) Long Term Customers	
	b) Medium Term Customers	
	b) Short Term Customers	
5	Other Consumers	
	Grand Total	

Demand in MVA (Peak)

(MVA)

S. No.	Particulars	Months in the Financial Year											
		April	May	June	July	August	September	October	November	December	January	February	March
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV
1	Distribution Licensees (T-D Interface)												
2	CPP Consumers Connected to Transmission System												
3	Consumers Connected to Transmission System												
4	Open Access Customers Connected to Transmission System												
	a) Long Term Customers												
	b) Medium Term Customers												
	b) Short Term Customers												
5	Other Customers/Consumers												
	Grand Total												

This information is to be provided for previous year, current year and each year of control period.

Demand in MVA (Off Peak)

(MVA)

S. No.	Particulars	Months in the Financial Year											
		April	May	June	July	August	September	October	November	December	January	February	March
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV
1	Distribution Licensees (T-D Interface)												
2	CPP Consumers Connected to Transmission System												
3	Consumers Connected to Transmission System												
4	Open Access Customers Connected to Transmission System												
	a) Long Term Customers												
	b) Medium Term Customers												
	b) Short Term Customers												
5	Other Customers/Consumers												
	Grand Total												

This information is to be provided for previous year, current year and each year of control period.

Form T27

Working Capital Requirement - Transmission/SLDC Business

(□ crore)

S.No.	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	O&M Expenses					
a.	R&M Expenses					
b.	A&G Expenses					
c.	Employee Expenses					
d.	Total (a+b+c)					
e.	O&M Expenses for 1 month					
2	Receivables equivalent to 2 (Two) months of Fixed Cost calculated on Normative Target Availability					
3	Maintenance Spares @15% of O&M Expenses					
	Total Working Capital (1(e) + 2+ 3)					
4	Interest Rate*					
5	Interest on Working Capital					

* The Interest rate for this purpose shall be the rate as specified under MYT Regulations.

Income from Investments and Other Non-Tariff Income- Transmission/SLDC Business

(Rs. Crore)

S. No. I	Particulars II	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
		III	IV	V	VI	VII
A	Income from Investment, Fixed & Call Deposits					
1	Interest Income from Investments					
2	Interest Income from Fixed Deposits					
3	Interest Income from Banks other than from Fixed Deposits					
4	Interest Income from any other source					
	Sub-Total					
B	Other Non-Tariff Income					
1	Interest on Loans and Advances to Staff					
2	Interest on Loans and Advances to Licensee					
3	Interest on Loans and Advances to Lessors					
4	Interest on Advances to Suppliers / Contractors					
5	Income from Trading (other than Electricity)					
6	Gain on Sale of Fixed Assets					
7	Income/Fee/Collection against Staff Welfare Activities					
8	Miscellaneous Receipts					
9	Delayed Payment Charges from Consumers					
10	Income from Miscellaneous Charges as per Schedule of General and Service Charges from Consumers					
11	Income from Other Business					
12	Income from Dis-investment / Sale of Assets (if any)					
13	Any other income (specify)					
	Sub-Total					
	Total					

Note:

This format shall be filed separately for the following:

- Consolidated for Transmission Licensee/STU
- Transmission Business
- SLDC Business

Contributions, Grants and Subsidies towards Cost of Capital Assets- Transmission/SLDC Business

(Rs. Crore)

S. No	Particulars	Previous Year			Current Year		Control Period Projection						
		Actual			Estimated		1st year		2nd year		3rd year		
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	
I	II	III	IV	V	VI	VII	VIII	IX	X	XII	XIII	XIV	
1	Consumer Contribution Towards Cost of Capital Assets												
2	Subsidies Towards Cost of Capital Assets												
3	Grants Towards Cost of Capital Assets												
	Total												

Note:

1. The above details are to be provided Sub-Station and Transmission Line wise (voltage wise)
2. This format shall be filed separately for the following:
 - a) Transmission Business
 - b) SLDC Business

Revenue from Current Tariffs in Ensuing Years -Transmission Business**Year 1**

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs./ MW/ month)	Total Amount (Rs. Crore)	Proposed Realization Rate (Rs./ unit)	Transmission charge in Rs./unit
I	II	III	IV	V	VI	VII	VIII
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

Year 2

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs./ MW/ month)	Total Amount (Rs. Crore)	Proposed Realization Rate (Rs./ unit)	Unit Cost of transmission in Rs./unit
I	II	III	IV	V	VI	VII	VIII
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

Year 3

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs./ MW/ month)	Total Amount (Rs. Crore)	Proposed Realization Rate (Rs./ unit)	Unit Cost of transmission in Rs./unit
I	II	III	IV	V	VI	VII	VIII
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

Losses in the Transmission System

(MU)

I	II	Particulars III	Previous Year	Current Year	Control Period Projection		
			Actual IV	Estimated V	1st Year VI	2nd Year VII	3rd Year VIII
A		Losses in EHT System (400 kV)					
	1	Energy received into the system					
	2	Energy Transmitted at this voltage level to consumers/beneficiaries					
	3	Energy transmitted to the next (lower) voltage level					
	4	Energy Lost (1-2-3)					
	5	Total Loss in the System (4/1)					
B		Losses in EHT System (220 kV)					
	1	Energy received into the system					
	2	Energy sold at this voltage level					
	3	Energy transmitted to the next (lower) voltage level					
	4	Energy Lost (1-2-3)					
	5	Total Loss in the System (4/1)					
C		Losses in EHT System (132 kV)					
	1	Energy received into the system					
	2	Energy sold at this voltage level					
	3	Energy transmitted to the next (lower) voltage level					
	4	Energy Lost (1-2-3)					
	5	Total Loss in the System (4/1)					
D		Overall Losses					
	1	Energy Received (A1+B1+C1)					
	2	Energy Lost (A4+B4+C4)					
	3	Total Transmission Loss (2/1)					

Form T34

Voltage Wise System Losses - Month Wise

(MU)

S. No.	Particulars	Month wise Details											
		April	May	June	July	August	September	October	November	December	January	February	March
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV
A	System Losses at 400 KV												
B	System Losses at 220 KV												
C	System Losses at 132 KV												
E	Overall Losses												

Note:

The above information shall be filed for the previous year, current year and entire control period.

Form T36

Voltage Wise System Losses (Off Peak) - Month Wise

(MU)

S. No.	Particulars	Month wise Details											
		April	May	June	July	August	September	October	November	December	January	February	March
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV
A	System Losses at 400 KV												
B	System Losses at 220 KV												
C	System Losses at 132 KV												
E	Overall Losses												

Note:

The above information shall be filed for the previous year, current year and entire control period.

Form T35

Voltage Wise System Losses (Peak) - Month Wise

(MU)

S. No.	Particulars	Month Wise Details											
		April	May	June	July	August	September	October	November	December	January	February	March
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV
A	System Losses at 400 KV												
B	System Losses at 220 KV												
C	System Losses at 132 KV												
E	Overall Losses												

Note:

The above information shall be filed for the previous year, current year and entire control period.

Voltage Profile

S.No.	Particulars	First six months of the Previous Year		Last six months of the Previous Year		For the Current Year		Corrective Measures Proposed
		Percentage of time when volatage was		Percentage of time when volatage was		Percentage of time when volatage was		
I	II	III	IV	V	VI	VII	VIII	IX
		Below (12.5%)	Above (10%)	Below (12.5%)	Above (10%)	Below (12.5%)	Above (10%)	
	At 400/220/132 kV side of transformer (incoming point of 400/220/132kV bus)							
	<i>Include all feeders</i>							
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

* The information may be furnished for five selected critical EHV substations.

Form T41

Peak Demand in MW

(MW)

S.No.	Particulars	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Control Period Projection		
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	Actuals	Estimate	1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII
1	Peak Period										
	a) Winter										
	b) Summer										
	c) Other										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

Note :

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.

Month-wise Peak Demand

(MW)

S.No. I	Particulars II	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Control Period Projection		
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	Actuals	Estimate	1st Year	2nd Year	3rd Year
		III	IV	V	VI	VII	VIII	IX	X	XI	XII
1	Peak Period										
	a) Morning										
	b) Afternoon										
	c) Evening										
	d) Night										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

Note :

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.

Form T43

Month-wise Off Peak Demand

(MW)

S.No.	Particulars	April	May	June	July	August	September	October	November	December	January	February	March
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV
1	Peak Period												
	a) Morning												
	b) Afternoon												
	c) Evening												
	d) Night												
2	Maximum Peak Demand												
	a) Restricted												
	b) Unrestricted												
3	Peak Availability Assessed												
4	Shortfall in meeting Peak Demand												
	a) Restricted												
	b) Unrestricted												

Note :

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.

Form T44

Income Tax Provisions

(Rs. crore)

S. No.	Particulars	Previous Year	Current year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Provision made/Proposed for the Year					
2	Details as per Return filed for the Year					
3	As Assessed for the Year					
4	Credit/Debit of Assessment Year (Give Details)					
	Total					

Form T45

Transmission Availability (%)

Sr.No.	Months	Previous Year	Current year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	April					
2	May					
3	June					
4	July					
5	August					
6	September					
7	October					
8	November					
9	December					
10	January					
11	February					
12	March					