

**BEFORE PUNJAB STATE ELECTRICITY REGULATORY COMMISSION**

**CHANDIGARH**

**PETITION NO. OF 2023**

**IN THE MATTER OF**

**Petition under section 23 of the Electricity Act, 2003 seeking Regulatory guidance for measures to be taken in case of exigencies leading to Power Cuts for the Tariff Year 2023-24.**

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**BEFORE THE PUNJAB STATE ELECTRICITY REGULATORY COMMISSION  
CHANDIGARH**

**PETITION NO. of 2023**

**IN THE MATTER OF:**

PETITION UNDER SECTION 23 OF THE ELECTRICITY ACT, 2003 FOR REGULATORY MEASURES TO BE TAKEN FOR THE TARIFF YEAR 2023-24.

**AND**

**IN THE MATTER OF:**

Punjab State Power Corporation Limited  
The Mall,  
Patiala - 147001

...Petitioner

**PETITION UNDER SECTION 23 OF THE ELECTRICITY ACT, 2003 SEEKING REGULATORY GUIDANCE FOR MEASURES TO BE TAKEN IN CASE OF EXIGENCIES LEADING TO POWER CUTS FOR THE TARIFF YEAR 2023-24.**

**MOST RESPECTFULLY SHOWETH:**

1. The present petition is being filed by the Petitioner, Punjab State Power Corporation Limited (herein after called **PSPCL**) under Section 23 of the Electricity Act, 2003 seeking regulatory guidance and concurrence of the Hon'ble Commission for the measures to be taken by PSPCL for load regulation and imposing power cuts in case of exigencies and system requirements.
2. PSPCL is hereby providing the basis, assumptions and projections of the elements constituting the determination of demand/Supply gap, the prevalent regulations being undertaken and their constraints, the extent of power regulatory measures required to be imposed on various categories of consumers in an equitable manner with an objective of ensuring quality power in the most economical and reliable manner and in compliant to National/State grid code during the year 2023-24.



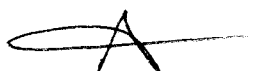
3. The endeavor of PSPCL as a distribution licensee is to ensure uninterrupted power supply to all its consumers and regulate the supply only in case of unavoidable exigencies. After incorporating the latest anticipated banking arrangements/short term purchase for the period FY 2023-24, the details of the anticipated demand and availability of electricity for the year 2023-24 is provided in the attachment marked as **Annexure A**.
4. It is stated that from the details in Annexure-A, PSPCL is presently expected to be surplus in power availability from Oct 23 to Mar 24 but gap between the power availability and demand is very marginal from May 23 to Sep 23. In the circumstances, it is expected that the requirement to regulate supply to various categories of consumers and imposing power cuts would be as per real time demand/supply gap from May 23 to Sep 23 and minimal for the rest of the year, only to take care of unexpected events and circumstances.
5. The details of the applicable category of feeders - PR Circular 5/2003 dated 05-06-2003 is attached herewith and marked as **Annexure B**.
6. It is pertinent to mention that post grid collapse of 30 & 31-07-2012, the stringent grid regulations are applicable for deviation from the schedule which includes severe penalties in terms of high deviation charges. The availability of power has to be maintained around the running load at all the times for safeguard of the grid.
7. With the introduction of capping on volume limits on over drawl from the grid in the currently applicable deviation settlement mechanism, the violations beyond the specified limit attract severe penalties against over drawl from the system in real time operation as such the regulation of load through the implementation of the power regulatory measures may be necessitated on real time basis. Moreover, after applicability of new DSM regulation 2022 w.e.f 05-12-2022, wherein DSM charges has been linked to the Ancillary Service Charges which are comparatively higher as compared to earlier DSM charges. By linking market clearing price of exchange with



the DSM rate, the operation of power system on day to day basis has become more rigid and in case of sudden outages of power system elements, the power regulation may be the utmost requirement in the interest of safety of grid.

8. It is however stated that even in the general surplus scenario, the eventualities as mentioned below cannot be ruled out in the power system which may require regulation of load and supply:

- The two no. IPPs viz NPL Rajpura (2x700=1400 MW) and TSPL Talwandi Sabo (3x660 = 1980 MW) have large capacity units. The forced outage of these generating units for longer duration may necessitate the imposition of regulatory measures on the consumers.
- Any downward revision in the Central Sector schedule for longer duration on account of forced outage of Central Sector Generating Units, in which the State of Punjab has a major stake, may necessitate imposition of regulatory measures.
- A maximum demand of 3345 LUs and a peak demand of 14311 MW have been recorded on 29-06-2022 during the year 2022-23. During the year 2023-24, a projected unrestricted demand of around 15336 MW is being envisaged. With a full internal generation and any forced outage due to any unforeseen reasons & any limitation of the transmission/sub transmission network, may necessitate imposition of regulatory measures.
- At present, the existing ATC/TTC of Punjab has been fixed by NLDC as 8500/9000 MW respectively (**Annexure-C**) and with any reduction of internal generation due to forced outage may require the emergent imposition of Power regulatory measures during the year 2023-24 to keep the system running within the limitations of grid code.
- Any restrictions due to overloading of inter-regional lines may also necessitate load shedding within the state.



- Any other contingency, where availability of power is not able to meet with the demand may also require regulating the load on the system on real time basis.
9. In the scenarios and circumstances as mentioned above, PSPCL may be required to bridge the demand/supply gap within Punjab control area on real time basis by imposing various regulatory measures.
  10. During Paddy season of 2021, PSPCL had witnessed a precarious situation of very high peak demand around 15000 MW during months of June and July. Delayed monsoon causing continuous dry spell and high temperatures led to unexpected rise in demand of all categories simultaneously. Being the peak time of sowing paddy crop, irrigation requirement of paddy crop and hence the power demand of agriculture sector too rose manifold due to these circumstances. But due to limitations on power import from outside State due to limited transmission capacity of 6800 MW and limited sources of within state generation (at the most 6600 MW) PSPCL was able to meet only 13431 MW of demand and was constrained to impose power cuts/power regulatory measures on various categories of consumers.

It is anticipated that in case similar circumstances prevail during the upcoming paddy season, peak power demand is likely to remain well above 15300 MW. To meet this demand PSPCL is taking up the matter with MoP GOI for allocating additional power from centre sector pool for the year 2023 and will arrange power from open market exchanges also. Recently CERC vide its order dated 28th December 2022 in its petition No. 17/SM/2022 observed market volatility, relevant part of same is reproduced as under: -

*“The commission has been regularly monitoring the situation in the power market, and other domestic and global developments having impact on the demand and supply of electricity. In the latest review, based on the data provided by the Power Exchanges, Grid Controller of India and as available on the website of CEA, the following key points have emerged:*



c) Based on the analysis of month-wise data for the past few years, it is observed that both energy requirement and peak demand remained higher in 2022-23 and the trend is likely to continue in the coming months.

e) Regulation 51 of the PMR 2021 provides as under: "51. Other circumstances requiring intervention (1)The Commission may, on being satisfied that a situation of abnormal increase or decrease in prices or volume of electricity in the Power Exchange exist or is likely to occur in the market, by an order, give such directions as may be considered necessary....."

4. In exercise of the aforesaid powers under Regulation 51(1) of the PMR 2021 and keeping in view of the developments discussed in paragraphs 2 and 3 above, the Commission, with a view to protect consumer interests, has decided to extend the applicability of the directions in its Order dated 06.05.2022 in Petition No. 05/SM/2022 (Suo Motu) **until further Order in 17/SM/2022 Page 3 Orders**. Accordingly, in continuance of the earlier Order, the Commission hereby directs all the operational Power Exchanges that they shall continue to operate their software, **until further Orders**, in such a way that members can quote price in the range of Rs.0/kWh to **Rs.12/kWh** in DAM (including GDAM), RTM, Intra-day, Day Ahead Contingency, and Term-Ahead (including GTAM) Contracts."

It is also submitted this whole average energy market prices has remained on the higher side and has increased by nearly around 40% :-

Period	Avg Market Rate (Rs./KWh)
April-21- to Jan-22	4.58
April'-22- to Jan-23*	6.23

\*Data is till 26.01.2023

In such circumstances, PSPCL may have to decide & impose power cuts/power regulatory measures on different categories of consumers including Industrial consumers to provide 8 hour uninterrupted power supply to agricultural sector depending upon the demand/supply gap on real time basis especially during the upcoming paddy season.

11. Under the Electricity Act, 2003 while the management of load is to be taken care of by the licensees, a provision in Section 23 enables the Hon'ble

Commission to decide the principles and basis on which the regulation in power can be done, to the extent possible in case of exigencies and circumstances that may arise. Further, having a guiding principle for imposing regulatory measures in case of exigencies result in greater regulatory certainty.

12. In the circumstances mentioned above, PSPCL proposes the following regulatory measures to be taken in case it becomes imperative to impose power regulatory measures and impose power cuts:

- To regulate the supply by imposing power cut on feeders controlling supply to the 24 hours UPS/Urban-Industrial Cat-1/Main cities / District. Head Quarters.
- To impose off day(s) on LS & MS category of industrial consumers fed from category 1, 2 & 3 feeders.
- To restrict the drawl of the LS & MS category consumers (fed from category 1, 2 & 3 feeders) and continuous process (category 4) consumers to the extent required for safe & secure operation of grid during peak load hours as well as off-peak hours.
- To regulate power supply to AP consumers.
- Any other additional regulatory measures on any category of consumers in case of exigencies of outage of own/central sector generating units or transmission/sub transmission network of ISTS/ STU or any of the major grid elements ICTs etc.
- The priority order of imposing power cuts/regulatory measures will generally be followed as under except for paddy season when the priority is to provide 8 hour uninterrupted power supply to agricultural sector:

Priority Order for Regulation of Power Supply to various categories of consumers.		Type of Regulatory Measure
1	AP Feeders	Power Cut (opening of Breakers from the Grid Substations for certain period in rotation depending on the requirement in real time) for safeguard of grid.



		Thereafter, all possible efforts will be made to compensate the AP supply within 24 Hrs.
2	UPS High loss Feeders	Power Cut (opening of Breakers from the Grid Substations for certain period in rotation depending on the requirement in real time)
3	Kandi Feeders & UPS Feeders	Power Cut (opening of Breakers from the Grid Substations for certain period in rotation depending on the requirement in real time)
4	Category-1 High loss Feeders	Restricting the drawl of the LS & MS category consumers <b>and/or</b> Imposing Off Days on LS & MS Category consumers to the extent required for safe & secure operation of grid <b>or</b> Power Cut (opening of Breakers from the Grid Substations for certain period in rotation depending on the requirement in real time)
5	Category-1 Feeders	Restricting the drawl of the LS & MS category consumers <b>and/or</b> Imposing Off Days on LS & MS Category consumers to the extent required for safe & secure operation of grid <b>or</b> Power Cut (opening of Breakers from the Grid Substations for certain period in rotation depending on the requirement in real time)
6	Category-2 Feeders	Restricting the drawl of the LS & MS category consumers <b>and/or</b> Imposing Off Days on LS & MS Category consumers to the extent required for safe & secure operation of grid
7	Category-3 Feeders	Restricting the drawl of the LS & MS category consumers <b>and/or</b> Imposing Off Days on LS & MS Category consumers to the extent required for safe & secure operation of grid
8	Category-4 feeders feeding continuous process status industrial consumers.	Restricting the drawl of the Continuous process consumers (including continuous process load) to the extent required for safe & secure operation of grid

Note: Depending upon the Real Time Requirements, various Permutation & Combinations may be used for bridging the gap in demand & supply owing to various exigencies explained above till some alternate arrangement is made.

13. It is stated that in the year 2023-24, the regulatory measures shall be imposed on the real time basis depending upon the real time gap in the demand and supply of power and other system constraints.





14. If any consumer(s) violates the power regulatory measures imposed by PSPCL, appropriate penalty ranging from Rs.100/KVA to Rs.500/KVA, as a deterrent, shall be levied on them to ensure compliance of power regulatory measures for safety of grid and keeping the system running within grid code limitations.
15. PSPCL shall however make its best endeavor not to impose any regulatory measures and shall on its part:
  - (a) Impose minimum Scheduled Power Regulatory Measures/ Scheduled Power cuts for which an advanced notification will be published about the schedule of power cuts and regulatory measures in case of outages/exigencies for longer durations without any scope of alternate arrangement of power.
  - (b) Unscheduled load shedding, if any, shall only be imposed during sudden outage of generating units or exigencies in the grid. Duration of such load shedding shall be kept to be as minimum as possible.
16. The Hon'ble Commission had passed orders dated 31-03-2022 for the year 2022-23 against Petition No. 07 of 2022 dealing with the regulatory measures to be taken when situation arises. The said orders dated 31-03-2022 are effective for the period till 31-03-2023.

**PRAYER:-**

In the facts and circumstances mentioned above, it is respectfully prayed that the Hon'ble Commission may be pleased to:

- (a) Admit and take on record the present petition filed by PSPCL on the regulatory measures proposed to be taken for the purpose of maintaining equitable distribution of power supply throughout the State of Punjab and to operate the grid in a safe & secure, economical and efficient manner in compliance to the IEGC/State Grid Code Provisions.
- (b) Provide guidance on the proposed regulatory measures and penalty as a deterrent for safe & secure operation of grid as detailed herein



above and make such modifications in the proposal of PSPCL as the Hon'ble Commission may deem just.

- (c) Pass such other further order(s) as the Hon'ble Commission may deem just in the facts of the present case.

  
**Engineer-in-Chief/ARR&TR**  
**PSPCL, Patiala.**

DA: Annexure-A to C

**ANTICIPATED DEMAND AND AVAILABILITY WITHOUT SURRENDER FOR FY 2023-24**

**Annexure-A**

No.	Month	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
	No. of Days	30	31	30	31	31	30	31	30	31	31	29	31	366
	Figures in Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus
1	Net Hydro (including RSD and Shanar Share)	153	407	456	522	523	428	304	273	269	253	218	227	4033
2	Net Thermal Generation	476	490	474	490	490	474	490	474	490	451	412	432	5644
3	Total Own Gen Net (1 + 2)	629	897	930	1012	1013	903	794	747	759	704	630	659	9677
4	BBMB (Net)	240	317	399	444	504	481	289	249	207	198	182	191	3700
5	NHPC	218	304	374	430	435	336	201	122	94	83	90	149	2835
6	Nathpa Jhakri(SJVNL)	31	76	87	93	93	60	41	30	19	17	13	20	582
7	Rampur (SJVNL)	4	12	11	12	15	11	6	5	4	4	3	3	91
8	Tehri(THDC)	16	18	13	7	34	19	13	13	22	23	19	19	215
9	Koteshwar(THDC)	6	8	6	3	11	5	4	4	7	7	6	7	73
10	DVC RTPS 1&2	99	151	197	204	204	197	204	197	204	204	184	204	2251
11	DVC -Durgapur	132	136	132	136	136	132	136	88	118	136	123	136	1540
12	Bokaro TPS -A (DVC)	132	136	132	136	136	132	136	132	136	136	66	44	1453
13	NTPC	397	434	415	440	443	408	408	385	400	408	371	398	4908
14	NTPC (ER)	76	78	76	78	78	76	78	76	78	78	73	78	926
15	NPC	82	75	86	89	89	86	89	86	89	88	78	76	1011
16	Long Term (Traders & IPPs)	3383	3279	3576	3727	3692	3246	3150	3283	3151	3107	3258	3179	40032
17	Short Term Purchase	0	250	560	700	1040	780	0	0	0	0	0	0	3330
18	Banking (Import)	0	370	850	1040	1530	1160	0	0	0	0	0	0	4950
19	Banking (Export)	-200	0	0	0	0	0	-300	-1300	-900	-1000	-1000	-250	-4950
20	Purchase within punjab (NRSE & PEDAs)	205	201	208	185	186	152	177	152	241	190	249	277	2421
21	Unsheduled Interchange (UI)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Gross Power Purchase (Sum - Sr. No. 5 to 21)	4581	5529	6721	7280	8122	6801	4342	3273	3664	3482	3534	4341	61670
23	Inter State Transmission Losses	60	90	122	138	167	137	66	58	59	59	52	58	1064
24	Net Power Purchase (22 - 23)	4521	5439	6599	7142	7956	6665	4276	3215	3606	3422	3483	4284	60606
25	Common Pool Share	25	26	25	26	26	25	26	25	26	26	24	26	309
26	Net Availability for PSPCL in MUs (3+4+24+25)	5416	6679	7954	8624	9499	8074	5385	4236	4597	4351	4318	5160	74293
27	Expected Requirement as per ARR (in Mus)	5154	6673	7948	8617	9489	8072	4840	3345	4145	3744	3516	4583	70126
28	Surplus (+) /Deficit (-) (in Mus) (26 - 27)	261	6	6	7	10	1	545	891	453	607	803	577	4167
29	Average Surplus (+) / Deficit (-) in MW	363	8	8	10	14	2	732	1238	608	816	1153	776	474



11



Annexure - B

Home &gt; Power Cuts to be imposed by Power Control Centre

**PUNJAB STATE ELECTRICITY BOARD****PR Circular No. 05/2003****Dated: 5.6.2003**

Memo No. 3096/3317/LD/PC-260 Dated 5.6.2003

Subject: Proper implementation of Power Cuts to be imposed by Power Control Centre.

In supersession of PR Circular No. 3/99 dated 12.05.99 and PR Circular No. 21/2002 dated 25.11.2002, the revised instructions on the cited subject depicting the scope of each category shall now be as under:-

**Category-I****URBAN/INDUSTRIAL FEEDERS**

"The feeders which are feeding mixed load of domestic, commercial, industrial consumers including Arc/Induction Furnaces and Essential Industries fed through mixed feeders irrespective of the fact whether or not availing peak load exemption on payment of PLEC".

**Category-II**

(a) 11/33/66/132/220KV Separate/Independent Feeders of consumers which have not been declared as continuous process by CE/SO&C and declared continuous process/Essential Industries which are not availing Peak Load Exemption on payment of PLEC.

(b) All Mixed Industrial Feeders having sanctioned Industrial load of 90% or more of the total connected load on the feeder with no Agriculture Connection (AP).

Further, it was desired vide PR Circular No. 21/2002 dated 25.11.2002 to review the status of all the Category-II Industrial Feeders/Predominantly Industrial Feeders and the Feeders not fulfilling the above said scope stand ceased to hold the status the category-II Industrial Feeders w.e.f. 1st, February, 2003. Some of the operation circles have got the eligible feeders declared as Category-II feeders from this office and the remaining concerned Dy.CEs/SEs/Op. are requested to get the needful done by furnishing the following information:

Sr.No.	Name of the Sub-Stn.	Name of the feeder along Industrial with voltage class	Name of S/Divn./ Division	Total Connected Load on the	Connected feeder (KW) load (KW)
1.	2.	3.	4.	5.	
	Percentage of Industrial Load of the total connected load	Connected GSC Load (KW)	Percentage of GSC Load of total connected load	Agricultural Load (AP Category)if any (KW)	Load of any other type (KW)
6.	7.	8.	9.	10.	

No. & date by which the feeder is declared as Category-II by this office shall be displayed on the concerned out going breaker at the Grid Sub-Station. Since release of new G.S.C. connections from declared Category-II feeder shall change the percentage of Industrial load so the status of these feeders may be reviewed regularly (at least ending March and September every year) and appropriate action ( for changing to Category-I ) be taken accordingly under intimation to this office. The responsibility for running ineligible feeders (as per the said scope) under Category-II feeders during power cut shall rest with the field organization.

**Category-III: ARC/INDUCTION FURNACE CONSUMERS FED THROUGH SEPARATE / INDEPENDENT FEEDERS.**

"Separate/Independent feeders feeding only Arc/Induction furnace consumers"

**CATEGORY-IV FEEDERS FEEDING ONLY CONTINUOUS PROCESS / ESSENTIAL INDUSTRIES**

"Separate/Independent feeders of those Continuous Process/Essential Industries which have been declared as Continuous Process/Essential Industry and are availing exemption during Peak Load Hours Restrictions with the permission of this office and are paying Peak Load Exemption Charges (PLEC).

**CATEGORY-V 24 HOURS URBAN PATTERN SUPPLY 3-PHASE 3-WIRE FEEDERS**

This category shall cover all the 11KV 3-Phase 3-Wire feeders erected to give 24 Hours supply on Urban pattern to villages.

**CATEGORY-VI 24 HOURS URBAN PATTERN SUPPLY 3-PHASE 4-WIRE FEEDERS**

This category shall cover all the 11KV 3-Phase 4-Wire feeders erected to give 24 Hours supply on Urban pattern to villages.

NOTE: It is to be noted that such consumers who have obtained Peak Load Exemption under P.R.Circular No. 2/98 & are being fed through Separate/Independent feeders shall be subjected to Power Cut as per their Category, as & when announced by Power Controller.

Keeping in view the System conditions, the Power Controller, Patiala shall give the message(s) of Power Cut category-wise as & when required.

The above instructions shall come into force with immediate effect.

Sd/  
Director/P.R. & C,  
for Chief Engineer/SO&C,

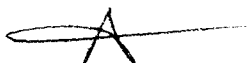
**National Load Despatch Centre**  
**Import of Punjab Transfer Capability for May 2023**

Issue Date: 28th January 2023

Issue Time: 1500 Hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st May 2023 to 31st May 2023	00-08	9000	500	8500	4860	3640	0	
	08-18	9000	500	8500	4860	3640	0	
	18-24	9000	500	8500	4860	3640	0	
<b>Limiting Constraints</b>		1. N-1 contingency of 400/220KV ICTs at Nakodar, Ludhiana 2. Loading close to N-1 contingency limits of 400/220kV Patran, Malerkotla, Moga and Patiala ICTs 3. 220 kV underlying network at Ludhiana and Amritsar 4. Punjab SLDC to ensure minimum internal generation above 5000MW for this ATC/TTC. 5. ATC/TTC limits may be reviewed if Punjab SLDC is not able to manage loading of 400/220kV ICTs below N-1 contingency limit						



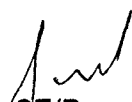


**PUNJAB STATE POWER CORPORATION LIMITED**  
 (Regd. Office : PSEB Head office, The Mall Patiala.)  
 Corporate Identity No. U40109PB2010SGC033813 Website: [www.pspcl.in](http://www.pspcl.in)  
 (Contact No. 96461-23323)

### PUBLIC NOTICE

For inviting objections in respect of Petition No. of 2023 filed by Punjab State Power Corporation Limited under Section 23 of the Electricity Act, 2003 seeking Regulatory guidance for measures to be taken in case of exigencies leading to power cuts for the tariff year 2023-24.

1. Notice is hereby given to all that the Punjab State Power Corporation Limited (PSPCL) has filed subject cited Petition No. of 2023.
2. The petition filed by PSPCL before the Hon'ble Commission is available on the website of PSPCL i.e. [www.pspcl.in](http://www.pspcl.in) and the website of the Commission i.e. [www.pserc.gov.in](http://www.pserc.gov.in) and can be downloaded there-from.
3. Objections against the Petition filed by PSPCL together with supporting material may be filed with the Secretary, Punjab State Electricity Regulatory Commission, Site No. 3, Madhya Marg, Sector-18A, Chandigarh in person or through Registered Post so as to reach within **10 days** of the publication of this notice. Copy of the same must also be sent to Chief Engineer/ARR& TR, PSPCL, F-4, Shakti Vihar, Patiala and proof of service of the same must be enclosed with the filing made to Secretary, Punjab State Electricity Regulatory Commission, Chandigarh.
4. The objections to the petition should be filed in 10 copies. The objections should carry full name, signature, postal address and telephone/mobile number of the person sending the objections. If the objection is filed on behalf of any organization or any class of consumers, it should be so mentioned. All the objectors should also send a soft copy of their objections to the Secretary/ PSERC at e-mail ID [secretarypsercchd@gmail.com](mailto:secretarypsercchd@gmail.com) and PSPCL e-mail [ce-arr-tr@pspcl.in](mailto:ce-arr-tr@pspcl.in). If any member of the public wants to attend the hearing virtually then they may send their full name, contact no. and valid email ID to [registrarpsercchd@gmail.com](mailto:registrarpsercchd@gmail.com) and the link for the same will be provided by the Commission.
5. The petition shall be taken up for hearing as well as public hearing by the Hon'ble Commission on ----- at ----- in the Commission's office at Site No.3, Madhya Marg, Sector-18 A, Chandigarh. All the objectors who have filed their objections by the last date for filing of the objections and other persons/ organizations interested in presenting their views/suggestions on the above mentioned matter are invited to participate in the hearing before the Hon'ble Commission.

  
 Dy. CE/Power Regulation,  
 for CE/PP&R,  
 D-3, Shakti Vihar  
 PSPCL, Patiala



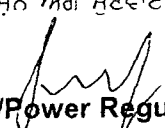
**PUNJAB STATE POWER CORPORATION LIMITED**  
 (Regd. Office : PSEB Head office, The Mall Patiala.)  
 Corporate Identity No. U40109PB2010SGC033813 Website: [www.pspcl.in](http://www.pspcl.in)  
 (Contact No. 96461-23323)

ਜਨਤਕ ਸੂਚਨਾ

ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ ਵਲੋਂ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ ਵਿਚ ਦਾਇਰ ਕੀਤੀ ਗਈ  
 ਪਟੀਸ਼ਨ ਨੰ: /2023 ਦੇ ਸਬੰਧ ਵਿਚ ਇਤਰਾਜ ਮੰਗਣ ਸਬੰਧੀ

ਇਸ ਦੇ ਸਬੰਧ ਵਿਚ ਆਮ ਜਨਤਾ /ਸਟੈਕ ਹੋਲਡਰਾਂ ਤੋਂ ਇਸ ਸਬੰਧੀ ਇਤਰਾਜ਼/ਟਿਪਣੀ/ਸੁਝਾਅ ਲੈਣ ਸਬੰਧੀ ਜਨਤਕ ਸੂਚਨਾ ਲਈ ਨੋਟਿਸ ਦਿੱਤਾ ਜਾਂਦਾ ਹੈ ।

- 1) ਸਾਰਿਆਂ ਨੂੰ ਇਹ ਸੂਚਿਤ ਕੀਤਾ ਜਾਂਦਾ ਹੈ ਕਿ ਭਾਰਤੀ ਬਿਜਲੀ ਐਕਟ 2003 ਦੀ ਧਾਰਾ 23 ਅਨੁਸਾਰ ਟੈਰਿਫ ਸਾਲ 2023-24 ਲਈ ਪਾਵਰ ਕੱਟ ਦੇ ਮੁੱਦਿਆਂ ਸਬੰਧੀ ਨਿਯਮਤ ਮਾਰਗ ਦਰਸ਼ਨ ਦੇ ਸਬੰਧ ਵਿਚ ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ ਵਲੋਂ ਪਟੀਸ਼ਨ ਨੰ: /2023 ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ ਵਿਚ ਦਾਇਰ ਕੀਤੀ ਗਈ ਹੈ ।
- 2) ਪੀ ਐਸ ਪੀ ਸੀ ਐਲ ਵਲੋਂ ਦਾਇਰ ਪਟੀਸ਼ਨ ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ ਦੀ ਵੈਬਸਾਈਟ [www.pspcl.in](http://www.pspcl.in) ਉੱਪਰ ਅਤੇ ਪੀ ਐਸ ਈ ਆਰ ਸੀ ਦੀ ਵੈਬਸਾਈਟ [www.pserc.gov.in](http://www.pserc.gov.in) ਤੇ ਉਪਲਬਧ ਹਨ ਅਤੇ ਉਥੋਂ ਇਹ ਡਾਊਨਲੋਡ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ।
- 3) ਇਸ ਪਟੀਸ਼ਨ ਵਿਰੁੱਧ ਆਪਣੇ ਇਤਰਾਜ਼ ਸਮੇਤ ਸਬੰਧਤ ਸਮੱਗਰੀ ਸਕੱਤਰ/ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ, ਸਾਈਟ ਨੰ: 3, ਬਲਾਕ ਬੀ, ਸੈਕਟਰ-18 ਏ, ਮਧਿਆ ਮਾਰਗ, ਚੰਡੀਗੜ੍ਹ ਵਿਖੇ ਖੁਦ ਪੇਸ਼ ਹੋ ਕੇ ਜਾਂ ਰਜਿਸਟਰਡ ਡਾਕ ਰਾਹੀਂ ਇਸ ਨੋਟਿਸ ਦੇ ਛਪਣ ਦੇ 10 ਦਿਨਾਂ ਦੇ ਅੰਦਰ ਅੰਦਰ ਦਾਇਰ ਕੀਤੇ ਜਾ ਸਕਦੇ ਹਨ । ਇਨ੍ਹਾਂ ਦੀ ਇਕ ਕਾਪੀ ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਏ.ਆਰ.ਆਰ ਅਤੇ ਟੀ.ਆਰ, ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ, ਐਫ-4, ਸ਼ਕਤੀ ਵਿਹਾਰ, ਪਟਿਆਲਾ ਦੇ ਦਫਤਰ ਵਿੱਚ ਵੀ ਭੇਜੀ ਜਾਵੇ ਅਤੇ ਇਸ ਦਾ ਸਬੂਤ ਸਕੱਤਰ, ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ ਕੋਲ ਫਾਈਲ ਕਰਨ ਸਮੇਂ ਨਾਲ ਨੱਥੀ ਕੀਤਾ ਜਾਵੇ ।
- 4) ਇਤਰਾਜ਼ ਦਾਇਰ ਕਰਨ ਸਮੇਂ 10 ਕਾਪੀਆਂ ਲੋੜੀਂਦੀਆਂ ਹਨ । ਇਨ੍ਹਾਂ ਇਤਰਾਜ਼ਾਂ ਨੂੰ ਇਤਰਾਜ਼ ਕਰਤਾ ਵਲੋਂ ਆਪਣੇ ਪੂਰੇ ਨਾਮ, ਹਸਤਾਖਰ, ਪਤਾ ਅਤੇ ਟੈਲੀਫ਼ਨ/ ਮੋਬਾਈਲ ਨੰ: ਸਮੇਤ ਦਾਇਰ ਕੀਤਾ ਜਾਣਾ ਚਾਹੀਦਾ ਹੈ। ਜੇਕਰ ਇਤਰਾਜ਼ ਕਿਸੇ ਵੀ ਵਰਗ ਜਾਂ ਕਿਸੇ ਵੀ ਕਿਸਮ ਦੇ ਖਪਤਕਾਰਾਂ ਦੇ ਬਦਲੇ ਦਾਇਰ ਕੀਤਾ ਜਾਂਦਾ ਹੈ ਤਾਂ ਇਸ ਦਾ ਵੀ ਪੂਰਾ ਵੇਰਵਾ ਦਿੱਤਾ ਜਾਵੇ । ਇਨ੍ਹਾਂ ਇਤਰਾਜ਼ਾਂ ਦੀ ਸੋਫਟ ਕਾਪੀ ਸਕੱਤਰ/ਪੀ.ਐਸ.ਈ.ਆਰ.ਸੀ. ਦੇ ਈਮੇਲ ਆਈ.ਡੀ. [secretarypsercchd@gmail.com](mailto:secretarypsercchd@gmail.com) ਅਤੇ ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ ਦੇ ਈ ਮੇਲ ਆਈ.ਡੀ. [ce-arr-tr@pspcl.in](mailto:ce-arr-tr@pspcl.in) ਤੇ ਵੀ ਭੇਜੀ ਜਾਵੇ । ਜੇ ਕੋਈ ਇਸ ਸੁਣਵਾਈ ਵਿਚ ਆਨਲਾਈਨ ਹਾਜ਼ਰ ਹੋਣਾ ਚਾਹੁੰਦਾ ਹੈ ਤਾਂ ਉਹ ਆਪਣਾ ਪੂਰਾ ਨਾਮ, ਟੈਲੀਫ਼ਨ/ ਮੋਬਾਈਲ ਨੰ: ਅਤੇ ਈ ਮੇਲ ਆਈ.ਡੀ. [registrarpsercchd@gmail.com](mailto:registrarpsercchd@gmail.com) ਤੇ ਭੇਜ ਸਕਦਾ ਹੈ ਅਤੇ ਉਸ ਨੂੰ ਲੋੜੀਂਦਾ ਲਿੰਕ ਕਮਿਸ਼ਨ ਵਲੋਂ ਭੇਜ ਦਿੱਤਾ ਜਾਵੇਗਾ ।
- 5) ਪਟੀਸ਼ਨ ਤੇ ਮਾਨਯੋਗ ਕਮਿਸ਼ਨ ਵਲੋਂ ਸੁਣਵਾਈ ਮਿਤੀ ਨੂੰ ਸਵੇਰੇ ਵਜੇ ਦਫਤਰ ਸਾਈਟ ਨੰ: 3, ਬਲਾਕ ਬੀ, ਸੈਕਟਰ-18 ਏ, ਮਧਿਆ ਮਾਰਗ, ਚੰਡੀਗੜ੍ਹ ਵਿਖੇ ਹੋਵੇਗੀ । ਇਤਰਾਜ਼ ਦਾਇਰ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ ਤਕ ਆਪਣੇ ਇਤਰਾਜ਼ ਦਾਇਰ ਕਰਨ ਵਾਲੇ ਸਾਰੇ ਇਤਰਾਜ਼ ਕਰਤਾ ਅਤੇ ਹੋਰ ਵਿਅਕਤੀ/ਸੰਸਥਾ ਜੋ ਉਪਰੋਕਤ ਮਾਮਲੇ ਤੇ ਆਪਣੇ ਵਿਚਾਰ/ਸੁਝਾਅ ਪੇਸ਼ ਕਰਨ ਦੇ ਚਾਹਵਾਨ ਹੋਣ, ਨੂੰ ਮਾਨਯੋਗ ਕਮਿਸ਼ਨ ਅੱਗੇ ਸੁਣਵਾਈ ਵਿਚ ਹਿੱਸਾ ਲੈਣ ਲਈ ਸੱਦਾ ਦਿੱਤਾ ਜਾਂਦਾ ਹੈ ।

  
 Dy. CE/Power Regulation,  
 for CE/PP&R,  
 D-3, Shakti Vihar  
 PSPCL, Patiala