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Note: 1. The above formats shall be filed by the Distribution Licensee for its Distribution Business (Wheeling Business and Retail Supply Business separately) consistent with the Allocation Statement mentioned in the Regulations.

2. Electronic Copy of the Petition (in Word format) and detailed calculation as per these formats (in Excel format) and any other information submitted shall also be furnished in the electronic form.

3. Formats may be suitably amended where ever required, and additional formats may be designed for any additional information to be submitted along with the Petition.





Form D2

Summary of Power Purchase (Fixed Charges) from Own Stations and Other Sources

S. No	Source	Plant Capacity	Plant Availability		Annual Fixed Charges (AFC)	Licensee's Firm Share		Actual /Projected Allocation		Fixed Cost	Surrendered Power, if any	
		MW	%	MW	Rs. Crore	%	MW	%	MW	Rs. Crore	MW	FC in Rs. Crore
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII
	Non-Solar											
	a											
	b											
	c....											
	<b>NRSE Power (Outside Punjab)</b>											
	(i) <b>Long-Term NRSE Power</b>											
	Solar											
	a											
	b											
	c....											
	Non-Solar											
	a											
	b											
	c....											
	(ii) <b>Short-Term NRSE Power</b>											
	Solar											
	a											
	b											
	c....											
	Non-Solar											
	a											
	b											
	c....											
4	Other Sources (Central Sector)											
	(i)											
	(ii)											
	(iii)											
5	Banking											
	(i)											
	(ii)											
	(iii)											
6	IPPs/Traders (Long-Term Power)											
	(i)											
	(ii)											
	(iii)											
7	Short- Term Power											
	(i)											
	(ii)											
	(iii)											
8	UI											
9	<b>Total Power Purchase</b>											

Note: The above information is to be supplied for previous three years ((n-3), (n-2), (n-1)), current year (n) and years of the control period.

Note: Details of prior period adjustments if any shall be provided separately





S. No	Source	Actual/Projected Energy to PSPCL		Auxiliary Consumption	Energy Sent out (Scheduled)			External Losses(%)		Energy Received by the Licensee	Variable Charges	Variable Cost (VC)	Fixed Cost (FC)	Other Charges	Total Cost	Per Unit Cost
		%	MU	%	MU	%	intra-state	inter-state	MU	paise/unit	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	paise/unit
4	Other Sources (Central Sector)															
	(i)															
	(ii)															
	(iii)															
5	Banking															
	(i)															
	(ii)															
	(iii)															
6	IPPs/Traders (Long-Term Power)															
	(i)															
	(ii)															
	(iii)															
7	Short- Term Power															
	(i)															
	(ii)															
	(iii)															
8	UI															
9	<b>Total Power Purchase</b>															

**Note:** The above information is to be supplied for (n-3), (n-2), (n-1), current year (n) and years of the control period.

**Note:** Details of prior period adjustments and other charges, if any, shall be provided separately

#### Summary of Banking of Power

Sr. No.	Source	Opening	Import	Export	Net	Closing Balance
		MW	MW	MW	MW	MW
1						
2						
3						
-						
-						
-						

**Note:** The above information is to be supplied for (n-3), (n-2), (n-1), current year (n) and years of the control period.

**Summary of monthwise Station Wise details of Power Purchase from Own and Other Sources**

S. No	Source	Months in the Financial Year																							
		April		May		June		July		August		September		October		November		December		January		February		March	
		MU III	(Rs. crore) IV	MU V	(Rs. crore) VI	MU VII	(Rs. crore) VIII	MU IX	(Rs. crore) X	MU XI	(Rs. crore) XII	MU XIII	(Rs. crore) XIV	MU	(Rs. crore)	MU	(Rs. crore)	MU	(Rs. crore)	MU	(Rs. crore)	MU	(Rs. crore)	MU	(Rs. crore)
1	<b>Own Generation</b>																								
	A <b>Own Thermal</b>																								
	a																								
	b																								
	c																								
	d																								
	B <b>Own Hydel</b>																								
	a																								
	b																								
	c																								
	d																								
	e																								
	f																								
	g																								
2	<b>Central Generating Stations</b>																								
	A <b>Thermal</b>																								
	a <b>NTPC</b>																								
	(i)																								
	(ii)																								
	B <b>Hydro</b>																								
	a <b>NHPC</b>																								
	(i)																								
	(ii)																								
	C <b>NPC</b>																								
	(i)																								
	(ii)																								
3	<b>NRSE Power (Punjab)</b>																								
	(i) <b>Long-Term NRSE Power</b>																								
	(ii) <b>Short-Term NRSE Power</b>																								
4	<b>Other Sources (Central Sector)</b>																								
	(i)																								
	(ii)																								
	(iii)																								
5	<b>Banking</b>																								
	(i)																								
	(ii)																								
	(iii)																								
6	<b>JPPs/Traders (Long-Term Power)</b>																								
	(i)																								
	(ii)																								
	(iii)																								
7	<b>Short-Term Power</b>																								
	(i) <b>NRSE</b>																								
	(ii) <b>Other than NRSE</b>																								
	(iii)																								
8	<b>UI</b>																								
9	<b>Total Power Purchase</b>																								

**Notes :**  
 1. Basis for month-wise split be provided.  
 2. This information is to be provided for previous year, current year and control period years.  
 3. Details of NRSE power Procured from long term, short term, from NVVNL, SECI etc. be provided separately.







Sales, Consumers & Connected Load

C) Connected Load and Contracted Demand #										
S.No.	Category	Actual	Actual	Actual	Actual	Actual	Current Year	Control Period		
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	Estimated	Projection		
								1st Year	2nd Year	3rd Year
1	Domestic									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	<b>Total</b>									
2	Non Residential									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	<b>Total</b>									
3	Public Lighting									
	LT									
4	Agricultural Pumpsets									
	LT									
5	Small Power									
	LT									
6	Medium Supply									
	11kV									
	LT									
	<b>Total</b>									
7	Large Supply									
	400kV									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	<b>Total</b>									
8	Bulk Supply									
	400kV									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	<b>Total</b>									
9	Railway Traction									
	400kV									
	220KV									
	132kV									
	<b>Total</b>									
10	Other Categories (Details are to be given for each category separately)									
	<b>Grand Total</b>									

**Note: Distribution Licensee shall be provided consumers categories wise unit sold, in KVAH and KWH along with power factor and utilization factor for respective years as per tariff schedule of respective years**

# Separate format shall be provided for Connected Load and Contracted Demand

## Energy Balance ( Voltage wise)

S.No.	Particulars	Calculation	Previous Year		Current Year		Control Period						
			Actuals		Estimated		Projections						
			%	MU	%	MU	1st Year		2nd Year		3rd Year		
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	
1	<b>Energy Sales At</b>												
	a) LT	A1											
	b) 11kV	A2											
	c) 33kV	A3											
	d) 66kV	A4											
	e) 132kV	A5											
	f) 220kV	A6											
	g) 400kV	A7											
	<b>Total Energy Sales</b>	<b>A</b>											
2	<b>Distribution Losses At</b>												
	a) LT	B1											
	b) 11kV	B2											
	c) 33kV	B3											
	d) 66kV	B4											
	<b>Total Distribution Losses</b>	<b>B</b>											
3	<b>Energy requirement at Trans-Dist. (T-D) boundary</b>												
	a) Energy Requirement at LT	$C1 = (A1)/(1-B1)$											
	b) Energy Requirement at 11kV	$C2 = (A2+C1)/(1-B2)$											
	c) Energy Requirement at 33kV	$C3 = (A3+C2)/(1-B3)$											
	d) Energy Requirement at 66kV	$C4 = (A4+C3)/(1-B4)$											
	<b>Total energy requirement at T-D boundary</b>	<b>C = C4</b>											
4	<b>Intra-State Transmission Losses</b>	<b>D</b>											
5	Energy requirement of EHT consumers	$E = (A5+A6+A7)/(1-D)$											
6	Energy Requirement of Distribution System Consumers after grossing up for Intra-State Transmission Losses	$F = C/(1-D)$											
7	<b>Energy Requirement of Distribution Licensee</b>	<b>E + F</b>											
8	<b>Inter-State Transmission Losses in MU</b>												
	Northern Region	G1*											
	Other Region	G2*											
	<b>Total Inter State Loss</b>	<b>G = (G1+G2)</b>											
9	<b>Total Energy requirement</b>	<b>H = E+F +G</b>											
10	<b>Availability of Energy</b>												
	From Generating Stations of Distribution Licensee (Ex-bus)	I1											
	From Other Sources (Ex-bus)	I2											
	<b>Total Availability of Energy</b>	<b>I</b>											
11	<b>Surplus / (Deficit)</b>	<b>I - H</b>											

**Note:**

Cells shaded with this colour are to be filled for particular item

\* Power from outside state Generating station

\*\* Grid wise details of energy received from BBMB substation in distribution system i.e. upto 66KV be separately given.

Form D6(B)

**Energy Balance ( Availability Vs Requirement)**

Sr. No.	Particulars	Previous Year	Current Year	Control Period		
		Actuals III	Estimated IV	1st Year V	2nd Year VI	3rd Year VII
I	II					
A)	<b>ENERGY REQUIREMENT</b>					
1	Energy sales to metered category within the State					
2	Energy sales to AP					
3	Total sales within the State					
4	Distribution Losses					
5	Energy required at Discom Periphery					
6	Intra-State Transmission Losses					
7	Energy Required at State Periphery for own sale					
8	Sales to common pool consumers					
9	Sales outside state					
10	<b>Total Energy Requirement at State Periphery</b>					
B)	<b>ENERGY AVAILABILITY</b>					
1	From Generating Stations of Distribution Licensee (Ex-bus)					
2	From Other Sources (Ex-bus)					
3	<b>Total Availability of Energy</b>					
4	<b>Surplus / (Deficit)</b>					

**All  
Form D7 Figures  
are In  
Rs Crore**

**Year-wise (FY 2020-21, FY2021-22 and FY 2022-23) Capital Expenditure for the second control period**

Details of Capital Expenditure-scheme-wise							Source of Financing for Capex At the beginning of Year (Rs. Crore)					Source of Financing for Capex During the Year (Rs. Crore)					Capital Expenditure at the Start of Year (Rs. Crore)						
Name of scheme/ Project	Nature of Project	Year of Start	Approved Capex in previous years /previous Control Period	Cumulative expenditure till beginning of the Control Period	Capex during the Year	Total Capex till end of the Year	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Net capex required	Equity Infused	Loan Amount	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Net capex required	Equity Infused	Loan Amount	Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expense Capitalized	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII	

**Notes:**

1. In case of distribution schemes starting during the control period, information must be provided only for such schemes
2. Provide break up of Government and Private
3. Codes for selecting Nature
  - a. EHV Schemes
  - b. Distribution
    - (i) System
    - (ii) System
    - (iii) Schemes for
  - c. Metering
  - d. Capacitor
  - e. SCADA/DMS etc.
  - f. Miscellaneous
  - g. Total Transfer to GFA as per formats shall be matched with Addition during the Year for each years as per



**Financing of Capitalised Works Loan Details**

Particulars	Previous Year								Current Year					
	Gross Loan (Rs. crore.)	Opening Balance at the beginning of Year (Rs. crore)	Rate of Interest for the Loan (%)	Moratorium Period for the Loan (Years/Months)	Moratorium effective from	Repayment Period of the Loan (Years/months)	Repayment effective from	Repayment Instalment Amount (Rs. crore)	Rate of Interest for the Loan (%)	Moratorium Period for the Loan (Years/Months)	Moratorium effective from	Repayment Period of the Loan (Years/months)	Repayment effective from	Repayment Instalment Amount (Rs. crore)
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV
Loan -1														
Loan -2														
Loan -3														

**Note:**

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency.





Form D9

**Capital Works in Progress**

(Rs. Crore)

S. No.	Particulars	Previous Year					Current Year					1st Year				2nd Year				3rd Year			
		Opening Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII	
1	Scheme 1																						
2	Scheme 2																						
3	Scheme 3																						
...	.....																						
	<b>TOTAL</b>																						

**Note :**

1. The above information is to be provided in consolidated form for Distribution Licensee.

**Commissioning / Capitalisation Plan - Master**

(Information to be provided for all heads either spilling into the period starting from previous year to the end year of control period)

Project Details																												
Name of Scheme	Nature of Project (Select appropriate code from below)	Year of Start	Capex approved by Commission				Capitalisation Up to Previous Year				Capitalisation incurred in Current Year				1st Year				2nd Year				3rd Year				Beyond	
			Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total		
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII	XXIV	XXV	XXVI	XXVII	XXVIII	

- Notes:**
- 1. All schemes should necessarily be in the same serial order.
  - 2. Support with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary.
  - 3. Codes for selecting Nature of work.
    - a. EHV Schemes
    - b. Distribution schemes
      - (i) System augmentation
      - (ii) System improvement
      - (iii) Schemes for distribution loss reduction
    - c. Metering schemes
    - d. Capacitor schemes
    - e. SCADA / DSM etc schemes
    - f. Miscellaneous schemes



**Calculation of Weighted Average Rate of Interest on Actual Loans**

Particulars	Type of Loan (whether "PS" or "WC")	Previous Year							Current Year							
		Actuals							Estimated							
		Gross Loan - Opening (Rs. crore)	Add: Draws during the year (Rs. crore)	Less: Repayment of Loan during the year (Rs. crore)	Closing Balance of loan (Rs. crore)	Average loan (Rs. crore)	Rate of Interest on loan (%)	Interest on loan (Rs. crore)	Gross Loan - Opening (Rs. crore)	Add: Draws during the year (Rs. crore)	Less: Repayment of Loan during the year (Rs. crore)	Closing Balance of loan (Rs. crore)	Average loan (Rs. crore)	Rate of Interest on loan (%)	Interest on loan (Rs. crore)	Gross Loan Opening (Rs. crore)
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII
Loan - 1																
Loan - 2																
Loan - 3																
Total Loan																
Weighted average Rate of Interest on																

**Notes:**

- "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan.
- Calculation should only be done for principal not overdue. Over-due principal, penal interest etc. shall not be considered.
- In place of Loan 1, Loan 2 etc. mention the name of funding agency.



Interest and Finance Charges

S. No.	Loan Source	Rate of Interest (%)					Interest Due (Rs. crore)				
		Previous Year	Current Year	Control Period			Previous Year	Current Year	Control Period		
				1st year	2nd year	3rd year			1st year	2nd year	3rd year
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII
<b>I</b>	<b>Existing Loans</b>										
<b>A</b>	<b>Secured Loans</b>										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	<b>Sub Total</b>										
<b>B</b>	<b>Unsecured Loans</b>										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	<b>Sub Total</b>										
<b>II</b>	<b>New Loans</b>										
<b>A</b>	<b>Secured Loans</b>										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	<b>Sub Total</b>										
<b>B</b>	<b>Unsecured Loans</b>										
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	<b>Sub Total</b>										
<b>III</b>	<b>Other Interest &amp; Finance Charges</b>										
1	Cost of raising Finance / Bank Charges										
2	Interest on Security Deposit										
3	Penal Interest Charges										
4	Lease Rentals										
5	<b>Sub Total</b>										
<b>D</b>	<b>Grand Total of Interest &amp; Finance Charges (I.A.5 + I.B.5 + II.A.5 + II.B.5 + III.5)</b>										
<b>E</b>	<b>Less: Interest &amp; Finance Charges Capitalised</b>										
<b>F</b>	<b>Net Interest &amp; Finance Charges (D - E)</b>										

**Note :**

1. The above information is to be provided in consolidated for Distribution Licensee.

**Working Capital Requirements**

For Wheeling Business					(Rs. crore)		
S. No.	Particulars	Ref. Form No.	Previous Year	Current Year	Control Period		
			Actual	Actual	Projections		
I	II	III	IV	V	1st Year	2nd Year	3rd Year
					VI	VII	VIII
A)	O&M Expenses for Wire Business						
	i) R&M Expenses						
	ii) A&G Expenses						
	iii) Employee Cost						
	iv) Total O&M Expenses						
	v) O&M Expenses for wire business for 1 month						
B	Maintenance Spares (@ 15% of O&M Expenses)						
C	Receivables equivalent to two (2) month of the expected revenue from charges for use of Distribution Wires at the prevailing tariffs.						
D	Less: Amount, if any, held as security deposits from Distribution System Users						
E	Total Working Capital (A (v)+B+C-D)						
F	Rate of Interest **						
G	Interest on Working Capital						

\*\*The Interest rate for this purpose shall be the rate as specified in Regulations

For Retail Supply Business					(Rs. crore)		
S. No.	Particulars	Ref. Form No.	Previous Year	Current Year	Control Period		
			Actual	Actual	Projections		
I	II	III	IV	V	1st year	2nd year	3rd year
					VI	VII	VIII
A)	O&M Expenses for Retail Supply Business						
	i) R&M Expenses						
	ii) A&G Expenses						
	iii) Employee Cost						
	iv) Total O&M Expenses						
	v) O&M Expenses for retail supply business for 1 month						
B	Maintenance Spares (@15% of O&M Expenses for Retail Supply Business)						
C	Receivables equivalent to 2 months of average of total revenue from sale of energy, approved by Commission in the ARR						
D	Less: Consumer Security Deposit						
E	Less: One month of power procurement cost including associated cost						
F	Total Working Capital (A(v) + B + C - D-E)						
G	Rate of Interest **						
H	Interest on Working Capital						

\*\*The Interest rate for this purpose shall be the rate as specified in MYT Regulation







Form  
D16

Return on Equity

(Rs. Crore)

S. No	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Opening Balance of Equity					
2	Net Additions during the Year					
3	<b>Closing Balance of Equity</b>					
4	<b>Rate of Return (%)*</b>					
5	<b>ROE</b>					

\*To be based on rate applicable as per regulations

## Form 17 (A)

## Operations and Maintenance Expenses Summary

(Rs. Crore)

Sr. No.	Particulars	Previous Year			Control Period			Remarks
		Tariff Order	April-March (Audited )	Deviation	1st Year	2nd Year	3rd Year	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	
I	II	III	IV	V	VI	VII	VIII	IX
1	O&M Expenses							
1.1	Employee Expenses							
1.2	R&M Expenses							
1.3	A&G Expenses							
2	O&M Expense capitalised							
3	<b>Total Operation &amp; Maintenance Expenses (net of capitalisation)</b>							



## Form D18

Employee Expenses

(Rs. crore)

	S.No	Particulars	Previous Year	Current Year	Control Period		
			Actual	Estimated	Projections		
					1st Year	2nd Year	3rd Year
	I	II	III	IV	V	VI	VII
<b>A</b>		<b>Employee Cost (Other than covered in 'C'&amp;'D')</b>					
	1	Salaries					
	2	Dearness Allowance (DA)					
	3	Other Allowances					
	4	Interim Relief / Wage Revision					
	5	Overtime					
	6	Bonus					
	7	Generation Incentive					
	8	Any Other Item (specify)					
		<b>Sub Total</b>					
<b>B</b>		<b>Other Costs</b>					
	1	Medical Expenses Reimbursement					
	2	Travelling Allowance(Conveyance Allowance)					
	3	Leave Travel Assistance					
	4	Payment Under Workman's Compensation Act					
	5	Electricity Concession to Employees					
	6	Other Staff Welfare Expenses					
	7	Any Other Item (specify)					
		<b>Sub Total</b>					
<b>C</b>	1	<b>Apprentice and Other Training Expenses</b>					
<b>D</b>		<b>Contribution to Terminal Benefits</b>					
	1	Earned Leave Encashment					
	2	Provident Fund Contribution					
	3	Provision for PF Fund					
	4	Pension					
	5	Gratuity					
	6	Ex-gratia					
	7	Any Other Item (specify)					
		<b>Sub Total</b>					
<b>E</b>		<b>Grand Total (A+B+C+D)</b>					
<b>F</b>		Employee Expenses Capitalized					
<b>G</b>		<b>Net Employee Expenses (E)-(F)</b>					

## Administration &amp; General Expenses

(Rs. Crore)

S.No	Particulars	Previous Year	Current Year	Control Period			
				1st Year	2nd Year	3rd Year	
		Actual	Estimated	Projected			
I	II	III	IV	V	VI	VII	
A.	1	Lease/ Rent					
	2	Insurance					
	3	Revenue Stamp Expenses Account					
	4	Telephone, Postage, Telegram & Telex Charges					
	5	Incentive & Award to Employees/Outsiders					
	6	Consultancy Charges					
	7	Technical Fees					
	8	Other Professional Charges					
	9	Conveyance and Travelling Expenses					
	10	License and Registration Fees					
	11	Vehicle Expenses (Other Than Trucks and Delivery Vans)	Vehicles Running Expenses Petrol and Oil Hiring of Vehicles				
	12	Security / Service Charges Paid to Outside Agencies					
	<b>Sub Total 'A' (1 to 12)</b>						
B. Other Charges	1	Fee and Subscription for Books and Periodicals					
	2	Printing and Stationery Expenses					
	3	Advertisement Expenses (Other than Purchase Related) Exhibition & Demo.					
	4	Contributions/Donations to Outside Institutes / Associations					
	5	Electricity Charges of Offices					
	6	Water Charges					
	7	Entertainment Charges					
	8	Miscellaneous Expenses (specify details)					
	<b>Sub-Total 'B' (1 To 8)</b>						
C.	<b>Legal Fee/Charges 'C'</b>						
D.	<b>Auditor's Fee'D'</b>						
	1	Vehicle Running Expenses Truck / Delivery Van					
	2	Vehicle Hiring Expenses Truck / Delivery Van					
	3	Other Freight					
	4	Transit Insurance					
	5	Octroi					
	6	Incidental Stores Expenses					
	7	Fabrication Charges					
	<b>Sub Total 'E' (1 To 7)</b>						
F.	<b>Direction And Supervision Charges'F'</b>						
G.	<b>Annual license fee and tariff determination fee payable to the Commission 'G'</b>						
	<b>Grand Total (A To G)</b>	<b>Total Charges</b>					
H.	<b>Total Charges Chargeable To</b>	<b>Capital Works (-)</b>					
		<b>Revenue Expenses</b>					

## Form D20

**Repair & Maintenance Expenditure**

		All Figures in (Rs. Crore)				
S.No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projections		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Plant and Machinery					
	- 66 kV Sub-Station					
	- 33kV Sub-Station					
	- 11kV Sub-Station					
	- Switchgear and cable connections					
	- Others					
2	Building					
3	Civil Works					
4	Hydraulic Works					
5	Lines, Cables, Networks etc.					
	- 66 kV Lines					
	- 33kV Lines					
	- 11kV Lines					
	- LT Lines					
	- Others					
6	Vehicles					
7	Furniture and Fixtures					
8	Office Equipments					
9	Station Supplies					
10	Metering Equipments					
11	Any Other Item					
A	<b>Gross R&amp;M Expenses</b>					
B	R&M Expenses Capitalised					
12	<b>Net R&amp;M Expenses</b>					



**Income from Investments and Non-Tariff Income**

(Rs. crore)

S. No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
I	II	III	IV	V	VI	VII
1	Meter/metering equipment /service line rentals					
2	Service line Charges					
3	Customer Charges					
4	Revenue from Late Payment Surcharge*					
5	Miscellaneous Charges					
6	Incentives from CGSS					
7	Miscellaneous Receipts					
8	Interest on advances to suppliers/contractors					
9	Interest on Staff Loans and Advances					
10	Income from Trading					
11	Income from Staff Welfare Activities					
12	Excess found on Physical Verification					
13	Interest on Investments, Fixed and Call Deposits and Bank Balances					
14	Prior Period Income					
15	Income from Open Access Charges (Application fee, Cross Subsidy Surcharge, Additional Surcharge, Transmission and/or Wheeling Charges, Scheduling Charges etc.					
16	Any other Income not included above					
17	50 %, Rebate on timely payment of power purchase including transmission bills					
	Total					

Note:

\*Net revenue from late payment surcharge (late payment surcharge less financing cost of late payment surcharge)

Form D22 (A)

**Consumer Security Deposit**

(Rs. crore)

S. No.	Category	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projections		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
<b>A</b>	<b>PERMANENT SUPPLY</b>					
1	Domestic					
2	Non Domestic					
3	Public Lighting					
4	Agricultural Pumpsets					
5	Small Power					
6	Medium Supply					
7	Large Supply					
8	Bulk Supply					
9	Railway Traction					
10	Others					
	<b>Total</b>					
<b>B</b>	<b>TEMPORARY SUPPLY</b>					
1	Domestic					
2	Non Residential Supply					
3	Small Power					
4	Medium Supply					
5	Large Supply					
6	Others					
	<b>Total</b>					
<b>C</b>	<b>Grand Total</b>					

Form D22(B)

**Debits, Write-offs and Any Other Items**

(Rs. Crore)

S. No	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Material Cost Variance					
2	Miscellaneous Losses Written Off					
3	Bad Debt Written Off/Provided For					
4	Cost of Trading & Manufacturing Activities					
5	Net Prior Period Credit/Charges					
6	Sub Total					
7	Less Chargeable to Capital Expenses					
8	Net Chargeable to Revenue					

**Note :**

1. The above information is to be provided in consolidated form in case of Distribution Licensee.

**Net Prior Period Expenses / Income**

(Rs. Crore)

S.No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
<b>A</b>	<b>Income Relating to Previous Period</b>					
1	Interest income relating to prior period					
2	Income Tax relating to prior period					
3	Excess Provision for Depreciation					
4	Excess Provision for Interest and Finance Charges					
5	Receipts from Consumers					
6	Other Excess Provisions					
7	Other Income					
	<b>Sub Total A</b>					
<b>B</b>	<b>Expenditure Relating to Previous Period</b>					
1	Power Purchase*					
2	Operating Expenses					
3	Excise Duty on Generation					
4	Employee Cost					
5	Depreciation					
6	Interest and Finance Charges					
7	A&G Expenses					
8	Withdrawal of Revenue Demand					
9	Material Related					
10	Others					
	<b>Sub-Total B</b>					
	<b>Net Prior Period Credit/(Charges) : A-B</b>					

\*Plant wise detail has to be provided

**Note :**

1. The above information is to be provided in consolidated form for Distribution Licensee.

Existing and Proposed Consumer Category-wise Tariff

S. No.	Category	Existing Category-wise Tariff		Proposed Category-wise Tariff								
		Energy Charges		1st Year		2nd Year		3rd Year		FC		
		Paise/kWh or Paise/kVAh	Rs./kWh or Rs./kVAh	Paise/kWh or Paise/kVAh	Rs./kWh or Rs./kVAh	Paise/kWh or Paise/kVAh	Rs./kWh or Rs./kVAh	Paise/kWh or Paise/kVAh	Rs./kWh or Rs./kVAh	Paise/kWh or Paise/kVAh	Rs./kWh or Rs./kVAh	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	
1.	Domestic Supply	Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh									
		Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh									
		Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh									
		Above 50 kVA & upto 100 kVA Above 100 kVA	All Units All Units									
2.	Non- Residential Supply	Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh									
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh									
		Above 20 kW/kVA & upto 100 kVA Above 100 kVA	All Units All Units									
		EV Charging Stations	All Units									
3.	Small Power	Upto 20 kVA	All Units									
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units									
5.	Large Supply	General Industry	Above 100 kVA & upto 1000 kVA	All Units								
			Above 1000 kVA & upto 2500 kVA	All Units								
			Above 2500 kVA	All Units								
			Above 100 kVA & upto 1000 kVA	All Units								
6.	Bulk Supply	PIU / ARC Furnace	Above 1000 kVA & upto 2500 kVA	All Units								
			Above 2500 kVA	All Units								
7.	Railway Traction	HT	All Units									
8.	Public Lighting		All Units									
9.	Agricultural Pumpset (AP)		All Units									
10.	AP High Technology/ High Density Farming		All Units									
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes		All Units									
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units									
		Above 20 kW	All Units									
13.	Start-up Power for Generators/CPPs		All Units									
B	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):											
a)	During Season	Small Power	All Units									
		Medium Supply	All Units									
		Large Supply	All Units									
b)	During Off Season	Small Power	All Units									
		Medium Supply	All Units									
		Large Supply	All Units									
C	ICE FACTORIES & CANDIES AND COLD STORAGES											
a)	During April to July	Small Power	All Units									
		Medium Supply	All Units									
		Large Supply	All Units									
b)	During August to March	Small Power	All Units									
		Medium Supply	All Units									
		Large Supply	All Units									
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units Above 2000 Units									
E	TEMPORARY SUPPLY											
	Domestic & NRS	Industrial (SP/MS/LS)	All Units									
		Wheat Threshers (SP/MS/LS)	All Units									
		Fairs, Exhibitions, Melas and congregations (BS)	All Units									
		Touring Cinemas, theatres, circuses etc (i)Lights & Fans (NRS)	All Units									
		(ii)Motive Load (SP/MS/LS)	All Units									
F	For use of electricity exclusively during night hours											
	Large Supply/Medium Supply											

Note: Tariff categories and subcategories shall be taken as per tariff schedule of respective years.

Note: For the tariff proposal Tariff categories and sub-categories shall be suitably modified as per Tariff Proposal for Control Period.





Revenue from Current Tariff in Control Period

S.No.	Tariff Category	No. of Consumers	Connected Load /Contract Demand (KW /kVA)	3rd year			Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./KW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surcharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)			
				Energy Consumption (kVAh)	Energy Consumption (kWh)													
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII		
	Domestic Supply		Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh														
			Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh														
			Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh														
			Above 50 kVA & upto 100 kVA Above 100 kVA	All Units All Units														
2.	Non- Residential Supply		Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh														
			Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh														
			Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh														
			Above 20kW/ kVA & upto 100 kVA Above 100 kVA EV Charging Stations	All Units All Units All Units														
3.	Small Power		Upto 20 kVA	All Units														
4.	Medium Supply		Above 20 kVA & upto 100 kVA	All Units														
5.	Large Supply		General Industry	Above 100 kVA & upto 1000 kVA	All Units													
				Above 1000 kVA & upto 2500 kVA	All Units													
				Above 2500 kVA	All Units													
	PIU / ARC Furnace		Above 100 kVA & upto 1000 kVA	All Units														
			Above 1000 kVA & upto 2500 kVA	All Units														
			Above 2500 kVA	All Units														
6.	Bulk Supply		LT	All Units														
7.	Railway Traction		HT	All Units														
8.	Public Lighting			All Units														
9.	Agricultural Pumpsset (AP)			All Units														
10.	AP High Technology/ High Density Farming			All Units														
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes			All Units														
				All Units														
12.	Charitable Hospitals set-up under PwD Act		Up to 20 kW	All Units														
			Above 20 kW	All Units														
13.	Start-up Power for Generators/CPPs			All Units														
<b>B SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):</b>																		
a.	Durina Season		Small Power	All Units														
			Medium Supply	All Units														
			Large Supply	All Units														
b.	Durina Off Season		Small Power	All Units														
			Medium Supply	All Units														
			Large Supply	All Units														
<b>C ICE FACTORIES &amp; CANDIES AND COLD STORAGES</b>																		
a.	During April to July		Small Power	All Units														
			Medium Supply	All Units														
			Large Supply	All Units														
b.	Durina August to March		Small Power	All Units														
			Medium Supply	All Units														
			Large Supply	All Units														
<b>D Golden Temple &amp; Durgiana Mandir, Sri Amritsar Sahib</b>																		
<b>E TEMPORARY SUPPLY</b>																		
	Domestic & NRS		Industrial (SP/MS/LS)	All Units														
			Wheat Threshers (SP/MS/LS)	All Units														
			Fairs, Exhibitions, Melas and congregations (BS)	All Units														
			Touring Cinemas, theatres, circuses etc	All Units														
			i)Lights & Fans (NRS) ii)Motive Load(SP/MS/LS)	All Units														
<b>F For use of electricity exclusively during night hours</b>																		
<b>Large Supply/Medium Supply</b>																		

Note: Revenue from existing tariff shall be suitably modified as per Tariff Proposal for Control Period.



Revenue from Other Charges from Current Tariff in Control Period

S.No	Tariff Category	Fuel Cost Adjustment (Rs. crore)	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOP (Rs. Crore)			
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	
	Domestic Supply	Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh												
		Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh												
		Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh												
		Above 50 kVA & upto 100 kVA Above 100 kVA	All Units All Units												
2.	Non- Residential Supply	Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 20 kW/kVA & upto 100 kVA	All Units												
		Above 100 kVA	All Units												
		EV Charging Stations	All Units												
3.	Small Power	Upto 20 kVA	All Units												
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units												
5.	Large Supply	General Industry	Above 100 kVA & upto 1000 kVA	All Units											
			Above 1000 kVA & upto 2500 kVA	All Units											
			Above 2500 kVA	All Units											
			Above 100 kVA & upto 1000 kVA	All Units											
			Above 1000 kVA & upto 2500 kVA	All Units											
6.	Bulk Supply	PIU / ARC Furnace	Above 2500 kVA	All Units											
			LT	All Units											
7.	Railway Traction	HT	All Units												
8.	Public Lighting		All Units												
9.	Agricultural Pumpset (AP)		All Units												
10.	AP High Technology/ High Density Farming		All Units												
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes		All Units												
		Charitable Hospitals set-up under PwD Act	Up to 20 kW Above 20 kW	All Units All Units											
13.	Start-up Power for Generators/CPPs		All Units												
B	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):														
a)	During Season	Small Power	All Units												
		Medium Supply	All Units												
		Large Supply	All Units												
b)	During Off Season	Small Power	All Units												
		Medium Supply	All Units												
		Large Supply	All Units												
C	ICE FACTORIES & CANDIES AND COLD STORAGES	a)	During April to July												
			Small Power	All Units											
			Medium Supply	All Units											
b)	During August to March	Small Power	All Units												
		Medium Supply	All Units												
		Large Supply	All Units												
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units Above 2000 Units												
		E	TEMPORARY SUPPLY												
	Domestic & NRS	Industrial (SP/MS/LS)	All Units												
		Wheat Threshers (SP/MS/LS)	All Units												
		Fairs, Exhibitions, Melas and congregations (BS)	All Units												
		Touring Cinemas, theatres, circuses etc													
		i)Lights & Fans (NRS)	All Units												
F	For use of electricity exclusively during night hours														
		Large Supply/Medium Supply													

Revenue from Other Charges from Current Tariff in Control Period

S.No	Tariff Category	2nd year													
		Fuel Cost Adjustment (Rs. crore)	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOP (Rs. Crore)			
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	
	Domestic Supply	Upto 2 kW	Up to 100 kWh												
			Above 100 kWh & upto 300 kWh												
			Above 300 kWh & upto 500 kWh												
			Above 500 kWh												
	Above 2 kW & upto 7 kW	Above 2 kW & upto 7 kW	Up to 100 kWh												
			Above 100 kWh & upto 300 kWh												
			Above 300 kWh												
			Up to 100 kWh												
	Above 7 kW & upto 50 kW	Above 7 kW & upto 50 kW	Up to 100 kWh												
			Above 100 kWh & upto 300 kWh												
			Above 300 kWh & upto 500 kWh												
			Above 500 kWh												
	Above 50 kVA & upto 100 kVA	Above 50 kVA & upto 100 kVA	All Units												
			All Units												
	Above 100 kVA	Above 100 kVA	All Units												
			All Units												
2.	Non- Residential Supply	Upto 7 kW	Up to 100 kWh												
			Above 100 kWh & upto 500 kWh												
			Above 500 kWh												
			Up to 100 kWh												
	Above 7 kW & upto 20 kW	Above 7 kW & upto 20 kW	Up to 100 kWh												
			Above 100 kWh & upto 500 kWh												
			Above 500 kWh												
			Up to 100 kWh												
	Above 20 kW & upto 50 kW (kW/kWh tariff)	Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh												
			Above 100 kWh & upto 500 kWh												
			Above 500 kWh												
			All Units												
	Above 20 kW/kVA & upto 100 kVA	Above 20 kW/kVA & upto 100 kVA	All Units												
			All Units												
	Above 100 kVA	Above 100 kVA	All Units												
			All Units												
	EV Charging Stations	EV Charging Stations	All Units												
			All Units												
3.	Small Power	Upto 20 kVA	All Units												
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units												
5.	Large Supply														
	General Industry	Above 100 kVA & upto 1000 kVA	All Units												
			Above 1000 kVA & upto 2500 kVA	All Units											
			Above 2500 kVA	All Units											
			Above 100 kVA & upto 1000 kVA	All Units											
	PIU / ARC Furnace	Above 1000 kVA & upto 2500 kVA	All Units												
			All Units												
			All Units												
6.	Bulk Supply	LT	All Units												
			All Units												
7.	Railway Traction	HT	All Units												
			All Units												
8.	Public Lighting		All Units												
9.	Agricultural Pumpset (AP)		All Units												
10.	AP High Technology/ High Density Farming		All Units												
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies		All Units												
			All Units												
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units												
			All Units												
13.	Start-up Power for Generators/CPPs	Above 20 kW	All Units												
B	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):														
a)	During Season	Small Power	All Units												
			All Units												
			All Units												
b)	During Off Season	Small Power	All Units												
			All Units												
			All Units												
C	ICE FACTORIES & CANDIES AND COLD STORAGES	During April to July	All Units												
			All Units												
			All Units												
b)	During August to March	Small Power	All Units												
			All Units												
			All Units												
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units												
			Above 2000 Units												
E	TEMPORARY SUPPLY	Domestic & NRS	All Units												
			All Units												
			All Units												
			All Units												
			All Units												
			All Units												
F	For use of electricity exclusively during night hours	Large Supply/Medium Supply													

Revenue from Other Charges from Current Tariff in Control Period

3rd year															
S.No.	Tariff Category			Fuel Cost Adjustment (Rs. crore)	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOP (Rs. Crore)	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	
	Domestic Supply	Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh												
		Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh												
		Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh												
		Above 50 kVA & upto 100 kVA	All Units												
		Above 100 kVA	All Units												
2.	Non- Residential Supply	Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 20 kW/kVA & upto 100 kVA	All Units												
		Above 100 kVA EV Charging Stations	All Units												
3.	Small Power	Upto 20 kVA	All Units												
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units												
5.	Large Supply	General Industry	Above 100 kVA & upto 1000 kVA	All Units											
			Above 1000 kVA & upto 2500 kVA	All Units											
			Above 2500 kVA	All Units											
		PIU / ARC Furnace	Above 100 kVA & upto 1000 kVA	All Units											
			Above 1000 kVA & upto 2500 kVA Above 2500 kVA	All Units											
6.	Bulk Supply	LT	All Units												
		HT	All Units												
7.	Railway Traction		All Units												
8.	Public Lighting		All Units												
9.	Agricultural Pumpset (AP)		All Units												
10.	AP High Technology/ High Density Farming		All Units												
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes		All Units												
			All Units												
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units												
		Above 20 kW	All Units												
13.	Start-up Power for Generators/CPPs		All Units												
B	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):														
a)	During Season	Small Power	All Units												
		Medium Supply	All Units												
		Large Supply	All Units												
b)	During Off Season	Small Power	All Units												
		Medium Supply	All Units												
		Large Supply	All Units												
C	ICE FACTORIES & CANDIES AND COLD STORAGES														
a)	During April to July	Small Power	All Units												
		Medium Supply	All Units												
		Large Supply	All Units												
b)	During August to March	Small Power	All Units												
		Medium Supply	All Units												
		Large Supply	All Units												
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units												
			Above 2000 Units												
E	TEMPORARY SUPPLY														
		Domestic & NRS	All Units												
		Industrial (SP/MS/LS)	All Units												
		Wheat Threshers (SP/MS/LS)	All Units												
		Fairs, Exhibitions, Melas and congregations (BS)	All Units												
		Touring Cinemas, theatres, circuses etc													
		i)Lights & Fans (NRS) ii)Motive Load(SP/MS/LS)	All Units												
F	For use of electricity exclusively during night hours														
	Large Supply/Medium Supply														

Note: Revenue from existing tariff shall be suitably modified as per Tariff Proposal for Control Period.

Revenue from Proposed Tariff in Control Period

S.No	Tariff Category		No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surcharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)					
I	II	III	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII					
	Domestic Supply	Upto 2 kW		Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh																
		Above 2 kW & upto 7 kW		Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh																
		Above 7 kW & upto 50 kW		Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh																
		Above 50 kVA & upto 100 kVA Above 100 kVA		All Units All Units																
2.	Non- Residential Supply	Upto 7 kW		Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh																
		Above 7 kW & upto 20 kW		Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh																
		Above 20 kW & upto 50 kW (kW/kWh tariff)		Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh																
		Above 20kW/ kVA & upto 100 kVA Above 100 kVA EV Charging Stations		All Units All Units All Units																
3.	Small Power		Upto 20 kVA																	
4.	Medium Supply		Above 20 kVA & upto 100 kVA																	
5.	Large Supply	General Industry		Above 100 kVA & upto 1000 kVA Above 1000 kVA & upto 2500 kVA Above 2500 kVA																
			PIU / ARC Furnace		Above 100 kVA & upto 1000 kVA Above 1000 kVA & upto 2500 kVA Above 2500 kVA															
						LT HT														
7.	Railway Traction			All Units																
8.	Public Lighting			All Units																
9.	Agricultural Pumpset (AP)			All Units																
10.	AP High Technology/ High Density Farming			All Units																
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes			All Units																
			Up to 20 kW Above 20 kW	All Units All Units																
13.	Start-up Power for Generators/ CPPs			All Units																
B	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):	a) During Season		Small Power	All Units															
				Medium Supply	All Units															
				Large Supply	All Units															
		b) During Off Season		Small Power	All Units															
				Medium Supply	All Units															
				Large Supply	All Units															
		C	ICE FACTORIES & CANDIES AND COLD STORAGEES	a) During April to July		Small Power	All Units													
						Medium Supply	All Units													
						Large Supply	All Units													
				b) During August to March		Small Power	All Units													
						Medium Supply	All Units													
						Large Supply	All Units													
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib			First 2000 Units Above 2000 Units																
		E	TEMPORARY SUPPLY		Domestic & NRS	All Units														
	Industrial (SP/MS/LS)			All Units																
	Wheat Threshers (SP/MS/LS)			All Units																
	Fairs, Exhibitions, Melas and congregations (BS)			All Units																
	Touring Cinemas, theatres, circuses etc			All Units																
	i)Lights & Fans (NRS)			All Units																
F	For use of electricity exclusively during night hours Large Supply/Medium Supply																			

Revenue from Proposed Tariff in Control Period

2nd year																
S.No	Tariff Category			No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surcharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII
		<b>Domestic Supply</b>	Upto 2 kW		Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh											
			Above 2 kW & upto 7 kW		Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh											
			Above 7 kW & upto 50 kW		Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh											
			Above 50 kVA & upto 100 kVA		All Units											
			Above 100 kVA		All Units											
2.		<b>Non- Residential Supply</b>	Upto 7 kW		Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh											
			Above 7 kW & upto 20 kW		Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh											
			Above 20 kW & upto 50 kW (kW/kWh tariff)		Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh											
			Above 20kW/ kVA & upto 100 kVA		All Units											
			Above 100 kVA		All Units											
			EV Charging Stations		All Units											
3.		<b>Small Power</b>	Upto 20 kVA		All Units											
4.		<b>Medium Supply</b>	Above 20 kVA & upto 100 kVA		All Units											
5.		<b>Large Supply</b>														
		<b>General Industry</b>	Above 100 kVA & upto 1000 kVA		All Units											
			Above 1000 KVA & upto 2500 kVA		All Units											
			Above 2500 KVA		All Units											
		<b>PIU / ARC Furnace</b>	Above 100 kVA & upto 1000 kVA		All Units											
			Above 1000 KVA & upto 2500 kVA		All Units											
			Above 2500 kVA		All Units											
6.		<b>Bulk Supply</b>	LT		All Units											
			HT		All Units											
7.		<b>Railway Traction</b>			All Units											
8.		<b>Public Lighting</b>			All Units											
9.		<b>Agricultural Pumpset (AP)</b>			All Units											
10.		<b>AP High Technology/ High Density Farming</b>			All Units											
11.		<b>Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes</b>			All Units											
12.		<b>Charitable Hospitals set-up under PwD Act</b>	Up to 20 kW		All Units											
			Above 20 kW		All Units											
13.		<b>Start-up Power for Generators/CPPs</b>			All Units											
<b>B</b>		<b>SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):</b>														
a)		<b>During Season</b>														
			Small Power		All Units											
			Medium Supply		All Units											
			Large Supply		All Units											
b)		<b>During Off Season</b>														
			Small Power		All Units											
			Medium Supply		All Units											
			Large Supply		All Units											
<b>C</b>		<b>ICE FACTORIES &amp; CANDIES AND COLD STORAGES</b>														
a)		<b>During April to July</b>														
			Small Power		All Units											
			Medium Supply		All Units											
			Large Supply		All Units											
b)		<b>During August to March</b>														
			Small Power		All Units											
			Medium Supply		All Units											
			Large Supply		All Units											
<b>D</b>		<b>Golden Temple &amp; Durgiana Mandir, Sri Amritsar Sahib</b>			First 2000 Units											
					Above 2000 Units											
<b>E</b>		<b>TEMPORARY SUPPLY</b>														
			Domestic & NRS		All Units											
			Industrial (SP/MS/LS)		All Units											
			Wheat Threshers (SP/MS/LS)		All Units											
			Fairs, Exhibitions, Melas and congregations (BS)		All Units											
			Touring Cinemas, theatres, circuses etc													
			i)Lights & Fans (NRS)		All Units											
			ii)Motive Load(SP/MS/LS)													
<b>F</b>		<b>For use of electricity exclusively during night hours</b>														
			Large Supply/Medium Supply													

Revenue from Proposed Tariff in Control Period

		3rd year															
S.No.	Tariff Category	No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surcharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)			
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	
	<b>Domestic Supply</b>	Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh														
		Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh														
		Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh														
		Above 50 kVA & upto 100 kVA Above 100 kVA	All Units All Units														
2.	<b>Non- Residential Supply</b>	Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh														
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh														
		Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh														
		Above 20kW/ kVA & upto 100 kVA Above 100 kVA	All Units All Units														
		EV Charging Stations	All Units														
		Upto 20 kVA	All Units														
3.	<b>Small Power</b>	Upto 20 kVA	All Units														
4.	<b>Medium Supply</b>	Above 20 kVA & upto 100 kVA	All Units														
5.	<b>Large Supply</b>	Above 100 kVA & upto 1000 kVA	All Units														
		<b>General Industry</b>	Above 1000 KVA & upto 2500 kVA Above 2500 KVA	All Units All Units													
		<b>PIU / ARC Furnace</b>	Above 100 kVA & upto 1000 kVA Above 1000 KVA & upto 2500 kVA Above 2500 kVA	All Units All Units All Units													
6.	<b>Bulk Supply</b>	LT HT	All Units All Units														
7.	<b>Railway Traction</b>		All Units														
8.	<b>Public Lighting</b>		All Units														
9.	<b>Agricultural Pumpset (AP)</b>		All Units														
10.	<b>AP High Technology/ High Density Farming</b>		All Units														
11.	<b>Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes</b>		All Units														
12.	<b>Charitable Hospitals set-up under PwD Act</b>	Up to 20 kW Above 20 kW	All Units All Units														
13.	<b>Start-up Power for Generators/CPPs</b>		All Units														
<b>B</b>	<b>SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):</b>																
a)	<b>During Season</b>																
	Small Power		All Units														
	Medium Supply		All Units														
	Large Supply		All Units														
b)	<b>During Off Season</b>																
	Small Power		All Units														
	Medium Supply		All Units														
	Large Supply		All Units														
<b>C</b>	<b>ICE FACTORIES &amp; CANDIES AND COLD STORAGES</b>																
a)	<b>During April to July</b>																
	Small Power		All Units														
	Medium Supply		All Units														
	Large Supply		All Units														
b)	<b>During August to March</b>																
	Small Power		All Units														
	Medium Supply		All Units														
	Large Supply		All Units														
<b>D</b>	<b>Golden Temple &amp; Durgiana Mandir, Sri Amritsar Sahib</b>		First 2000 Units Above 2000 Units														
<b>E</b>	<b>TEMPORARY SUPPLY</b>																
	Domestic & NRS		All Units														
	Industrial (SP/MS/LS)		All Units														
	Wheat Threshers (SP/MS/LS)		All Units														
	Fairs, Exhibitions, Melas and congregations (BS)		All Units														
	Touring Cinemas, theatres, circuses etc																
	i)Lights & Fans (NRS)		All Units														
	ii)Motive Load(SP/MS/LS)																
<b>F</b>	<b>For use of electricity exclusively during night hours</b>																
	<b>Large Supply/Medium Supply</b>																

Note: Revenue from existing tariff shall be suitably modified as per Tariff Proposal for Control Period.







Revenue from Other Charges from Proposed Tariff in Control Period

		3rd year													
S.No.	Tariff Category	Fuel Cost Adjustment (Rs. crore)	Demand Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOP (Rs. Crore)			
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	
	<b>Domestic Supply</b>	Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh												
		Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh												
		Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh												
		Above 50 kVA & upto 100 kVA	All Units												
		Above 100 kVA	All Units												
2.	<b>Non- Residential Supply</b>	Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh												
		Above 20 kW/kVA & upto 100 kVA	All Units												
		Above 100 kVA	All Units												
		EV Charging Stations	All Units												
3.	<b>Small Power</b>														
		kWh/kWh tariff	Upto 20 kW	All Units											
		RYA/KVA/h tariff**	Upto 20 kVA	All Units											
4.	<b>Medium Supply</b>		Above 20 kVA & upto 100 kVA	All Units											
5.	<b>Large Supply</b>														
	<b>General Industry</b>		Above 100 kVA & upto 1000 kVA	All Units											
			Above 1000 KVA & upto 2500 KVA	All Units											
			Above 2500 KVA	All Units											
	<b>PIU / ARC Furnace</b>		Above 100 kVA & upto 1000 kVA	All Units											
			Above 1000 KVA & upto 2500 KVA	All Units											
			Above 2500 kVA	All Units											
6.	<b>Bulk Supply</b>		LT	All Units											
7.	<b>Railway Traction</b>		HT	All Units											
8.	<b>Public Lighting</b>			All Units											
9.	<b>Agricultural Pumpset (AP)</b>			All Units											
10.	<b>AP High Technology/ High Density Farming</b>			All Units											
11.	<b>Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes</b>			All Units											
12.	<b>Charitable Hospitals set-up under PwD Act</b>		Up to 20 kW	All Units											
13.	<b>Start-up Power for Generators/CPDs</b>		Above 20 kW	All Units											
<b>B</b>	<b>SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):</b>														
a)	<b>During Season</b>														
		Small Power		All Units											
		Medium Supply		All Units											
		Large Supply		All Units											
b)	<b>During Off Season</b>														
		Small Power		All Units											
		Medium Supply		All Units											
		Large Supply		All Units											
<b>C</b>	<b>ICE FACTORIES &amp; CANDIES AND COLD STORAGES</b>														
a)	<b>During April to July</b>														
		Small Power		All Units											
		Medium Supply		All Units											
		Large Supply		All Units											
b)	<b>During August to March</b>														
		Small Power		All Units											
		Medium Supply		All Units											
		Large Supply		All Units											
<b>D</b>	<b>Golden Temple &amp; Durgiana Mandir, Sri Amritsar Sahib</b>														
				First 2000 Units											
				Above 2000 Units											
<b>E</b>	<b>TEMPORARY SUPPLY</b>														
		Domestic & NRS		All Units											
		Industrial (SP/MS/L)		All Units											
		Wheat Threshers (SP/MS/L)		All Units											
		Fairs, Exhibitions, Melas and congregations (BS)		All Units											
		Touring Cinemas, theatres, circuses etc													
		Lights & Fans (NRS)		All Units											
		Native Load (SP/MS/L)		All Units											
<b>F</b>	<b>For use of electricity exclusively during night hours</b>														
		Large Supply/Medium Supply													

Note: Revenue from existing tariff shall be suitably modified as per Tariff Proposal for Control Period.



Inter State Transmission Charges

S. No.	Lines/ Links/ region	Previous Year			Current Year			Control Period								
		Actuals			Estimated			1st year			2nd year			3rd year		
		Annual Tariff (Rs crore)	Share		Annual Tariff (Rs. Crore)	Share		Annual Tariff (Rs. Crore)	Share		Annual Tariff (Rs. Crore)	Share		Annual Tariff (Rs. Crore)	Share	
			Percentage	Charges payable (Rs. Crore)		Percentage	Charges payable (Rs. Crore)		Percentage	Charges payable (Rs. Crore)		Percentage	Charges payable (Rs. Crore)		Percentage	Charges payable (Rs. Crore)
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII
A	Region															
B	Point of Connection (PoC) Charges applicable to Punjab as per CERC Regulations															
C	Others															
D	Total															

**Note:**

For justification of the claims, the relevant CERC Orders and the Bills raised by CTU are to be supplied.





Form: D31 (A)

Revenue Arrears and Agewise Analysis

S.No.	Particulars	III	Current year				Age-wise Analysis (Months)					NOTES:		
			Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Upto 6 Months	6-12 Months	12-24 Months	24-36 Months		More than 3years	
			Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore		Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore		Rs. Crore	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	
1	Sale of power within State													
2	Sale of power inter state													
3	<b>Electricity duty</b>													
4	Provision of unbilled revenue													
5	Dues from permanently disconnected consumers having arrears more than 10 lacs													
6	Miscellaneous receipts from consumers													
7	Less provision for doubtful dues from consumers													
8	<b>Total (1+2+3+4+5+6-7)</b>													
9	Details of litigation/disputes having dues more than Rs.10 lacs													
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'													

NOTE: This format should be filled for Previous Two Years, Current Year and each year of the Control Period for the MYT Filing

Form: D31 (B)

Revenue Arrears of Government/ Local Bodies and Agewise Analysis

S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
	Crоре		Rs. Crоре	Rs. Crоре	Rs. Crоре	Rs. Crоре	Rs. Crоре	Rs. Crоре	Rs. Crоре	Rs. Crоре	Rs. Crоре	Rs. Crоре	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV
1	Sale of power to the Government departments												
a													
b													
c													
....													
2	<b>Electricity duty</b>												
3	Provision of unbilled revenue												
4	Dues from permanently disconnected consumers having arrears more than 10 lacs												
5	Dues from permanently disconnected consumers having arrears less than 10 lacs												
6	Miscellaneous receipts from Govt.												
7	Less provision for doubtful dues from Govt.												
8	<b>Total (1+2+3+4+5+6-7)</b>												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												
	Note: Formats should be separately provided for Government and Local Bodies												

NOTE: This format should be filled for Previous Two Years, Current Year and each year of the Control Period for the MYT Filing

Form: D32

Key Ratios

S. No	Particulars	Previous Year	Current Year	Control Period		
		Actual III	Estimated IV	1st Year V	2nd Year VI	3rd Year VII
I	II					
<b>A</b>	<b>Financial &amp; Material Management</b>					
1	Annual capital expenditure/net book value					
2	Distribution cost/Energy sales across consumer categories					
3	Employee cost as a percentage of total cost					
4	Operating expenses / Revenue from Sale of power					
5	Cost of capital					
6	Debt Service Coverage Ratio					
7	Stores Inventory/1000 Km of distribution lines					
9	Working Capital to Revenue from Sale of power					
<b>B</b>	<b>HR Management</b>					
1	Employees per 1000 customers					
2	Employee cost per unit of retail sales					
3	Training participation days per employee					
<b>C</b>	<b>Metering, Billing and Collection</b>					
	Number of Meters per Meter Reader					
	a) Urban					
1	b) Rural					
	Number of meter readings done per meter reader per month					
	a) Urban					
2	b) Rural					
3	Meters defective & damaged / Meters in service					
4	Average level of customer arrears (days/ customer)					
5	Amount (%) involved in customer litigation cases					
6	Number (%) involved in customer litigation cases					
7	Number of computerized bills/Number of manual bills					
<b>D</b>	<b>Operational Performance</b>					
1	Unplanned outage/total outage (Fault breakdown / total outage)					
2	Annual replacement rate of Distribution transformers (%): (Distribution Transformers replaced / Transformers in service)					
<b>E</b>	<b>Consumer Services</b>					
1	No. of complaint received per year to total number of consumers (%)					
2	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled staff separately identified)					





Form D-34

**Income Tax Provisions**

(Rs. Crore)

S. No.	Particulars	Previous Year	Current year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Provision made/Proposed for the Year					
2	Details as per Return filed for the Year					
3	As Assessed for the Year					
4	Credit/Debit of Assessment Year (Give Details)					
	<b>Total</b>					