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**PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SITE NO. 3, SECTOR 18-A, MADHYA MARG, CHANDIGARH-160018**

To

The Chief Engineer/ARR & TR,
Punjab State Power Corporation Limited,
Shed No.F-4, Shakti Vihar,
Patiala.
Email: ce-arr-tr@pspcl.in

No. PSERC/Tariff/T- 3575

Dated: 11/10/2024

Subject: Single Point Supply to Residential Colonies/Multi-Storey Residential Complexes, Co-operative Group Housing Society/Employer.

The following information in respect of Societies/franchisees/Associations/employers availing Single Point Supply to their Residential Colonies/Multi-Storey Residential Complexes, Co-operative Group Housing Society be submitted within a week:

- i) No. of Societies/franchisee/ Associations/employers availing subject cited single point supply (for FY 2023-24 (Actual) and FY 2024-25 (Estimated))
- ii) Sanctioned load (for FY 2023-24 (Actual) and FY 2024-25 (Estimated))
- iii) Contract demand (for FY 2023-24 (Actual) and FY 2024-25 (Estimated))
- iv) Energy consumption (for FY 2023-24 (Actual) and FY 2024-25 (Estimated))
- v) Present tariff being charged
- vi) Fixed charges collected during FY 2023-24
- vii) Energy Charges collected during FY 2023-24
- viii) Rebates/Surcharges / incentives provided during FY 2023-24
- ix) Total Revenue collected during FY 2023-24

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Category Wise Sales for FY 2022-23

S.No	Category	Slabwise Load	Slabs of Consumption	No. of Consumers	Sanctioned Load (kW)	Contract Demand (kVA)	Energy cons. in kWh (MU)	Energy cons. in kVAh (MU)	Corresp. kVAh cons. in kWh (MU)	Power Factor	
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	
1	Domestic Supply	Upto 2 kW	0-100 kWh	5,017,523	4,497,509	-	4,998	-	-	-	
			101-300 kWh	322,068	302,775	-	4,019	-	-	-	
			above 300 kWh	203,404	194,695	-	1,153	-	-	-	
			Sub-total		5,542,995	4,994,979	-	10,169.77	-	-	-
		Above 2 kW & upto 7 kW	0-100 kWh	1,648,266	6,414,392	-	1,825	-	-	-	-
			101-300 kWh	86,540	300,925	-	2,089	-	-	-	-
			above 300 kWh	123,120	481,016	-	1,439	-	-	-	-
			Sub-total		1,857,926	7,196,333	-	5,352.05	-	-	-
		Above 7 kW & upto 50 kW	0-100 kWh	267,155	2,877,795	-	279	-	-	-	-
			101-300 kWh	943	10,781	-	448	-	-	-	-
above 300 kWh	11,463		141,356	-	991	-	-	-	-		
	Sub-total		279,561	3,029,932	-	1,718.18	-	-	-		
	Above 50 kVA & upto 100 kVA	All Units	767	81,630	58,636	-	44	43	0.97		
	Above 100 kVA	All Units	414	219,916	192,564	-	237	227	0.96		
	Total DS		7,681,663	15,522,790	251,199	17,240.00	281.16	270.28	0.96		
2	Non- Residential Supply	Upto 7 kW	Up to 100 kWh	1,012,142	1,506,616	-	636	-	-	-	
			101-500	54,196	51,220	-	571	-	-	-	
			Above 500 kWh	6,464	9,976	-	180	-	-	-	
			Sub-total		1,072,802	1,567,812	-	1,387.13	-	-	-
		Above 7 kW & upto 20 kW	Up to 100 kWh	86,402	1,005,748	-	103	-	-	-	-
			101-500	6,904	77,786	-	306	-	-	-	-
			Above 500 kWh	16,475	220,990	-	758	-	-	-	-
			Sub-total		109,781	1,304,524	-	1,167.36	-	-	-
			Above 20 kVA and Upto 100 kVA	All Units	23,497	1,009,512	1,057,541	-	914	894	0.98
			Above 100 kVA	All Units	2,361	906,022	794,801	-	929	895	0.96
	EV Charging Stations	All Units	-	-	-	-	-	-	-		
	Total NRS		1,208,441	4,787,870	1,852,342	2,554.48	1,842.90	1,788.74	0.97		
3	Small Power	Upto 20 kVA	All Units	98,742	1,192,646	1,257,476	-	1,054.37	920.76	0.87	
4	Medium Supply	Above 20 kVA & upto 100 kVA	All Units	34,316	2,009,649	2,117,572	-	2,343.63	2,273.92	0.97	
4	Large Supply			6,058	2,317,766	1,981,501	-	3,603	3,460	0.96	
		General Industry	Above 100 kVA & upto 1000 kVA	All Units	423	881,115	720,574	-	1,936	1,905	0.98
4	General Industry			148	1,819,299	1,204,569	-	4,314	4,268	0.99	
				934	505,532	446,978	-	764	738	0.97	
				158	364,357	285,602	-	696	684	0.98	
4	PIU /ARC Furnace			164	1,422,053	1,225,095	-	5,458	5,403	0.99	
				7,885	7,310,123	5,864,319	-	16,770.51	16,458.51	0.98	
			Total LS								

**PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SITE NO. 3, BLOCK B, SECTOR 18-A MADHYA MARG, CHANDIGARH**

To

The Chief Engineer/ARR & TR,
Punjab State Power Corp. Ltd.,
Shed No. F-4, Shakti Vihar,
Patiala

No. PSERC/Tariff/ 37 6 6

Dated: 12/11/2024

Subject:- Single Point Supply to Residential Colonies/Multi-Storey Residential Complexes, Co-operative Group Housing Society/Employer.

Refer to the Commission's letter No. PSERC/Tariff/T-3575 dated 11.10.2024 vide which information in respect of Societies/franchisees/Associations/employers availing Single Point Supply to their Residential Colonies/Multi-Storey Residential Complexes, Co-operative Group Housing Society was sought. The same is still awaited. PSPCL is directed to submit the same immediately without any further delay.


Secretary

MINISTRY OF POWER

NOTIFICATION

New Delhi, the 14th June, 2023

G.S.R. 437(E).—In exercise of the powers conferred under sub-section (1), clause (z) of sub-section (2) of section 176 of the Electricity Act, 2003 (36 of 2003), the Central Government hereby makes the following rules, further to amend the Electricity (Rights of Consumers) Rules, 2020, namely:-

- (1) These rules may be called the Electricity (Rights of Consumers) Amendment Rules, 2023.
- (2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Electricity (Rights of Consumers) rules, 2020 (hereinafter referred to as the principal rules), in rule 5, for sub-rule (5), the following sub-rule shall be substituted, namely: -

(5) All types of smart meters shall be read remotely at least once in a day and the other pre-payment meters shall be read by an authorised representative of the distribution licensee at least once in every three months and the data regarding energy consumption shall be made available to the consumer, through website or mobile application or Short Message Service and the like, provided that the consumers having smart pre-payment meters shall also be given the data access for checking their consumption and balance amount atleast on daily basis.

(5A) After the installation of smart meters, no penalty shall be imposed on the consumer, based on the maximum demand recorded by the smart meter, for the period before the installation date.

(5B) In case maximum demand recorded by the smart meter exceeds the Sanctioned Load in a month, the bill, for that billing cycle, shall be calculated based on the actual recorded maximum demand and consumers shall be informed of this change in calculation through Short Message Service or mobile application.

Provided that the revision of the Sanctioned Load, if any, based on the actual recorded maximum demand shall be as under:

- (a) In case of increase in recorded maximum demand, the lowest of the monthly maximum demand, where the recorded maximum demand has exceeded the sanctioned load limit atleast three times during a financial year, shall be considered as the revised Sanctioned Load, and the same shall be automatically reset from the billing cycle in next financial year; and
- (b) In case of reduction of maximum demand, the revision of sanctioned load shall be done in accordance with the Supply codes/ Standard Operating Procedures issued by the respective Regulatory Commission.

3. In the principal rules, after rule 8, the following rules shall be inserted, namely:-

(8A) **Time of Day Tariff.**-The Time of Day tariff for Commercial and Industrial consumers having maximum demand more than ten Kilowatt shall be made effective from a date not later than 1st April, 2024 and for other consumers except agricultural consumers, the Time of Day tariff shall be made effective not later than 1st April, 2025 and a Time of Day tariff shall be made effective immediately after installation of smart meters, for the consumers with smart meters:

Provided that, the Time of Day Tariff specified by the State Commission for Commercial and Industrial consumers during peak period of the day shall not be less than 1.20 times the normal tariff and for other consumers, it shall not be less than 1.10 times the normal tariff:

Provided further that, tariff for solar hours of the day, specified by the State Commission shall be atleast twenty percent less than the normal tariff for that category of consumers:

Provided also that the Time of Day Tariff shall be applicable on energy charge component of the normal tariff:

Provided also that the duration of peak hours shall not be more than solar hours as notified by the State Commission or State Load Despatch Centre.

Explanation:- For the purposes of this rule, the expression "solar hours" means the duration of eight hours in a day as specified by the State Commission.

(SB) Display of Tariff.-The tariff for each category of consumers shall be displayed on distribution licensee's website and consumers shall be notified of change in tariff excluding fuel surcharge and other charges, at least one month ahead of time, through distribution licensee's website as well as through energy bills or Short Message Service or Mobile Application and the like."

[F. No. 23/05/2020-R&R]

PIYUSH SINGH, Jt. Secy

Note: The principal rules were published in the Gazette of India, Extraordinary, Part II, Section 3, sub-section (1) vide number G.S.R. 318(E), dated the 31st December, 2020, vide number G.S.R. 448 (E), dated 28th June, 2021 and last amended vide number G.S.R. 306(E), dated 20th April, 2022.